Form 9-331a

THE TEXAS COMPANY - C. W. Shepherd (b) Well #1

This well was previously plugged back to 3072' in the 7" casing which was cemented at 3100' with 500 sacks. The casing was perforated with 14 shots from 3051' to 3027'; 14 shots from 2995' to 2980'; and 20 shots from 2910' to 2890'. The initial production following this secondary completion with a packer set at 3010', was 5,000MCF above the packer and 2,168MCF plus 72 barrels oil and 500 barrels water through the tubing from the perforated section below the padker as reported on Form 9-331a, dated February 11, 1938.

This well produced oil, water, and gas from above and below the packer until February 12, 1941 when it water-logged and ceased flowing. The packer was pulled, and with a retainer set at 3010', circulation was established through the perforations below the retainer behind the casing, and into the perforations above the retainer.

As per recent 'phone conversation, we now desire permission to set a cement retainer at 2965', and squeeze approximately 50 sacks of cement into the perforated section, below the retainer in an effort to cement off the excessive water. This will leave the perforated section from 2910' to 2890' open for gas and possibly oil production. If necessary, we propose to re-perforate the section above the retainer and acidize in order to secure commercial production.

WELL [illegible] - Blanchard (b) Fed. 1

This well was previously plugged back to 3072' in the 7" casing which was cemented at 3100' with 300 sacks. The casing was perforated with 14 shots from 3058' to 3077'; 14 shots from 2975' to 2980'; and 20 shots from 2910' to 2930'. The initial production following this secondary completion with a packer set at 3015', was 5,900MCF above the packer and 2,168MCF plus [illegible] barrels oil and 500 barrels water through the tubing from the unperforated section below the packer as reported on Form 9-331a, dated February 11, 1935.

This well produced oil, water, and gas from above and below the packer until February 14, 1944 when it water-logged and ceased flowing. The packer was pulled, and a cement retainer set at 2940', circulation was established through the perforations below the retainer behind the casing, and into the perforations above the retainer.

As per recent 'phone conversation, we now desire permission to set a cement retainer at 2965', and squeeze approximately 50 sacks of cement into the perforated section, below the retainer in an effort to cement off the excessive water. This will leave the perforated section from 2910' to 2930' open for gas and possibly oil production. If necessary, we propose to re-perforate the section above the retainer and acidize in order to secure commercial production.