Form Approved.

Dec. 1973		Budget Bu	reau No. 42-R1424
UNITED STATES	5. LEASE	물을 잃은	요
DEPARTMENT OF THE INTERIOR	Federal	LC-030177	∄(B) 3 4 #
GEOLOGICAL SURVEY	6. IF INDIAN,	ALLOTTEE OR	
			7- 5 % 3
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGRE	EMENT NAME	bets lastic
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR L	FASE NAME	<del>- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10</del>
	Sheperd	HBIE OF	afego afego
1. oil gas  other	9. WELL NO.	# # N #	_ = = = = = = = = = = = = = = = = = = =
	3. WEEE NO.	Sing Subsection Subsection	.,bel 1649 1644 1616
2. NAME OF OPERATOR	10. FIELD OR V	VILDOAT NAM	<u> </u>
El Paso Natural Gas Company	Rhodes -		igenc huq hily dily
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701		<del></del>	AND SURVEY OR
	AREA	5 5 8 3	S S S S S
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		T-26-S, R	દ-37-É ટે જે
AT SURFACE: 990' FNL & FEL	12. COUNTY O		STATE
AT TOP PROD. INTERVAL: Same	Lea		NewsMexico
AT TOTAL DEPTH: same	14. API NO.	<del>- 1</del>	2 0 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 24. 7 7 10.0		\$ \$200 B
REPORT, OR OTHER DATA	15. FLEVATION	IS (SHOW DE	KDB AND WD)
	OF 128/4 DF		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF THE STREET TO THE SUBSEQUENT REPORT OF THE SUBSEQ	OF COM		<u>က မႏ၈၅ဝ</u>
TEST WATER SHUT-OFF	4-11-11/20		94 i
FRACTURE TREAT	-OLIVENZ	<b>₹</b> 398	bluc
SHOOT OR ACIDIZE	'''' '	- 15 mg 10	ស៊ូ ដូច់។ ី
REPAIR WELL   ////	(NOTE: Report r	esults of multiple (Communication)	e completion for zone
PULL OR ALTER CASING	1963	9 -330.)	onti
CHANGE ZONES	•	<b>36</b> 88	က တွင်းသို့ရှိ <b>ငြိ</b>
ABANDON*	6 N. M.	<b>Z</b> = 2	tructi nego (la sope no beniso beniso
(other)	M. 60 /	कुट व ज	enothethethethese stages in a special with the community of the community
	MEXICO	<u> </u>	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	s all pertinent de irectionally drilled	tails, and give	e pertinent dates ace locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*	6 8 5 5	
		a a a a a	중 취임됐
		(4) 20	
Plugging and Abandonment Procedure - Oc	tober 6,7,8;	, 🤃 983 RI	J. PU.S. NU
POD Pail 2 3/9!! + ba RTH w/+ba & 5-1/2!! + ba RTH w/+ba & 5-1/2!!! + ba RTH w/+ba & 5-1/2!!!! + ba RTH w/+ba & 5-1/2!!!! + ba RTH w/+ba & 5-1/2!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	omt retainer	c. Set a	nt retainer
$\sim$ 0.0071 D <sub>m</sub> 05 or CT "C" out index retail	ner Sting	OUL OF LE	
Dump 2 sx. Cl''C'' cmt on top. TOH w/tbg. RU wi: @ 1300' w/3-1/8'' gun. Pump 75 sx. Cl ''C'' cm	reline. Per	forate w	74 holes
@ 1300' w/3-1/8" gm. Pump 75 sx. C1 "C" cm	t. WOC 4 hi	cs: ETIH v	y/1260, £tbg.
1 Drawn 150 oz (1 17 0m) 120	OPA THING IQ /	HUDLUA. J	
Pump 20 sx. Surface plug. RDPU - Dig out c	ellar. Erec	ct Dry ho	
Tump 20 Sk. Duriace prog. 1015	ණ ජ		radica not I issaber norburusu no awore
	3	Hew the transfer of the transf	#
	11.	5 3 5 m 3	
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		w s pointed and more to both a	hanglas erdscho officen officen
Subsurface Safety Valve: Manu. and Type	i.	Set @	<u>분 건축</u> 등학 - Ft. c 하기를 기
18. I hereby certify that the foregoing is true and correct		္ရည္ကိုင္တြင္း ရက္ကိုင္တြင္း	
SIGNED Walley of TITLE Prod. Engine	er N	ovember 4	į̃ 1983:∃
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APPROVED BY TITLE TITLE	<u>:</u>	1 5 A	<u> </u>
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