

DEPARTMENT OF THE INTERIOR

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rm Approved. odget Bureau No. 42-R1424

	Budget Bureau No. 42-R142
5. LEASE	
LC-03	0177 (B)
	OTTEE OR TRIBE NAME
7. UNIT AGREEME	ENT NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form foor proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Sheperd "B"	
1. oil gas well other	9. WELL NO.	
Well	3. WELL NO.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	Rhodes - Yates	
1800 Wilco Bldg. Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 5, T-26-S, R-37-E	
AT SURFACE: 990' FNL & FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Lea New Mexico	
AT TOP PROD. INTERVAL. Same AT TOTAL DEPTH: Same		
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DAWN	2974' DF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
RACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or some	
PULL OR ALTER CASING \(\Boxed{\text{D}} \)	change on Form 9-330.)	
MULTIPLE COMPLETE	JAN 25 1982)	
CHANGE ZONES	1882 V	
ABANDON* X L A A A A A A A A A A A A A A A A A A	US CECULO GAS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Estimated starting date: 3-1-82	e all pertinent details, and give berthrent dates or irectionally drilled, give subsurface locations and of the tothis work.)*	
1. MOL and RUPU. Remove wellhead and set 2. TIH w/cement retainer. Pump through repump 1 bbl gel mud followed by 25 sx. Consumption of 1 st. Toll to 300' and spot 30 sx Cl "C" NEAT. 4. Cut off wellhead 3' below ground level as RDPU. Clear location. 1. Toll to 300', Squeepe 75 to 55 ' casing at 1300', Squeepe 75 to 55 ' 77% casing at 1300', Squeepe 75 to 55 ' 77% casing, Jeane 100' cement flace a 20 sy cement surface plug	tainer @ 2600'. Set retainer. 1 "C" NEAT cement below retainer. retainer. Load hole w/gel mud. (300' - surf.) for surface plug. and erect P & A marker.	
of 5 - cosing at 1300, squeege 15 +	& cement out annuly	
\$54"475 casings, Jeave 100 cement	plug inside 5% casing at 13	
DD - 10 1 Comen T sentace Alex	D NI C	
Place a 10 st control of	7. N. C.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED G. T. Lette. TITLE Area Production Engineer	on DATE January 13, 1982	
APPROVED AS AMENDED for Federal or State of	fice use)	
APPROVED AS AMENDED APPROVED EVOIG. SSL) POINT W. CHICATANGE DATE		
FEB 1 1982		
LA PARS A CHUIHAAA		

JAMES A. GILLHAM
DISTRICT SUPERVISORSee Instructions on Reverse Side

