L'anni à Cames

Appropriate District Office

2.O. Box 1980. Hobbs. NM 33240

Late of New Mexico Energy, Minerais and Natural Resources Department

orm C-104 Revised 1-1-89
See insuructions
at Bottom or Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III DOO RIO BIRZOS Kd., AZIEC, NM 87410

DISTRICT II 3.0. Drawer UD. Ariesia. NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRANSPORT C	LAND NATURAL GAS
perator		veii Aři No.
CERIDIAN DI	210.	30-025-1195600
.ddress		
<u> </u>	10, MIDLAND, IN 19710-181	10
Reason(s) for Filing (Check proper bo		ther (Please explain)
New Weil =	Change in Transporter of:	To correct Gas Gatherer from El Paso Natur
Recompletion	Oil Dry Gas	Gas Co. to Sid Richardson Carbon & Gasolin
change or operator give name	Casinghead Gas Condensate :	Company.
nd address of previous operator		
L DESCRIPTION OF WEI	TANDIEASE	-
case Name	Well No. (Pool Name, Incinc	ding Formation Kind of Lease No.
(Shepherdew)	releval 4 Rhodos	Vates 7- Size recersion ree
OCERON		
Unit Lener	1320 Feet From The	5 line and /320 Feet From The
س_		
Section Town	mathip 26-5 Range 37	- E NMPM. (ea County
II DECICALATION		
Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND NATU	JRAL GAS
or remainded framposter of Or	or Condensus	Address (Give agaress to which approved copy of this form is to be sent)
Name of Authorized Transporter of Ca	asingness Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbo		001 1/4 1 2
f weil produces ou or liquids.		201 Main Street, Ft. Worth, TX 76102
We location of tanks.		410 1/37
this production is comminged with t	hat from any other lease or pool, give comming	gung order number:
V. COMPLETION DATA		
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen Plug Back Same Res'v Diff Res'
Date Spudded		
Ame Special	Date Compt. Ready to Prod.	Total Depth P.B.T.D.
Levanons (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Trains of Frontieng Fornished	Tubing Depth
erforations		Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE	
		ti be equal to or exceed too allowable for this depth or be for full 24 hours.)
ata First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas tift, etc.)
	1	·
ength of Test	Tubing Pressure	Casing Pressure Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls. Gas- MCF
GAS WELL		
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
A CONTRACTOR OF THE CONTRACTOR		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
7 (2000)		
I. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION
I hereby cerufy that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above		
is true and complete to the best of my knowledge and belief.		FEB 0 5 '92
•	0.010	Date Approved
Coggi Ca	Molid	gradreserve to the company server consists
Signature		By Office of the August States
Connie L. Malik, Res	gulatory Compliance Rep.	State of the state of the state of
Printed Name 1/22/92	Title	Title
1/22/92 Date	915-688-6891 Telephone No.	1
=	· verpaletti (Ti).	11

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed weils.