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Signed			<u>C</u>
Title	taista.	Super	intendent
the page is for the condition of the well at above date.		n i tanin inga giri	an an an
1990 Finished drillingDee			, 19.58 .
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HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the mesons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

*** (** t.)

2664-26531	7011	tesi	ted 41,000 cu.	ft. gas	through	casing
2684-30001	1	**	The Marine Contract of the State of the Stat	11	**	*
2684-5024		**	300,000	FŤ	÷ #	11
2684-30461		**	2,000,0002	**		9 9
2684-50781	۲	11	149 bbls fluid	d, 40% 🖄	a in 20	D hours with
			1,500,000 ou.	ft. gee	through	casing
2684-3150	, 観	ŗ,	65 bbls sulphy	ur water	per hour	through cash

Flugged back to 3077' with Guiberson wash down plug and 22 sacks of cement. Plug back job tested OK.

Ran tubing packer to 3938' and acidized with 2000 gals of acid above packer. Tested 95 bbls. oil plus 80% FORM in 24 hours w/ 6,800,000 cu. ft. gas.

Pulled leaky packer and ran new packer on tubing to 3041' with perf-

JAW-JET 1-19-37

JINOM (4)

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Les Courty, New Merico.

Deputy Supervisor, U. S. G. S., Roswell, New Mexico.

Dear Sir:

We have revised and wish to substitute the attached Form 9-330 in triplicate, covering log of our 0. W. Shepherd "A" No. 2 Well, Section 6, T 26 S, R 37 E, Lee County, New Mexico, for the Form 9-330 forwarded you by us on Jamuary 14, 1937.

> Yours very truly, THE TEXAS COMPANY

NEC-wee Encl(3)

By

District Superintendent

bc-JIM bc-Oil Conservation Commission, Santa Fe, N. M.

