Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Hal J. Rasmussen Operating Inc. 30-025-11961 Address 310 West Texas, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective 10-1-93 \mathbf{X} Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Bruce A. Wilbanks Company, P. O. Box 763, Midland, TX II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Lease No. Kind of Lease XSXaXeX Federal XXXPeX Farnsworth "B" Federal Scarborough Yates 7 Rivers LC-030180-B Location 1980 Feet From The S ____ Line and __660__ 26\$ 37E 7 Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XXEOTT Energy Corp. P. O. Box 4666, Houston, TX 77210-4666 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, TX 76102 <u>Sid Richardson Gasoline</u> If well produces oil or liquids, Twp. Rge. Is gas actually connected? When? Unit Sec. give location of tanks. yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 1 1994 is true and complete to the best of my knowledge and belief. Date Approved _ By _ ORIGINAL SIGNED BY JERRY SEXTON Signature 10BE

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1/4/94

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

687-1664

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(915)