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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Operator										Well	API No.			
A d d :	BRUCE	Α.	MILBAN	KS COMP	ANY									
Address	р о	DΟV	762	,	MIDIAL	ים חו	v	70700						
Reason(s)	P. O. for Filing (			l	MIDLAN	ιυ <b>,</b> Ι	λ	79702	or (Diana	ain)				
New Well	·or rumg (c	SHECK P	oper out)		Change is	n Trans-	vorter of:		ner (Please explo	uin)				
Recomplet	ion	H		Oil		Dry G			e .1					
Change in		$\sqcap$		Casinghea				be	X Effect	ive 5-1	-92 , ga.	vef	711-1-	
f change of	f of erator g	ive nan	uę	Casinglica	id Gas (2	Conde	insate						j	
	of previou	•												
		ON O	F WELL	AND LE		1-						<del>_</del>		
Lease Nan	ne FARNS	ሀረርኮታ	புயகைய	Well No.   Pool Name, Includi EDERAL 5   SCARBOROUG				7 DIVERS	_	Kind of Lease XState, Federal on Key		Lease No.		
Location	FAKNS	WUKT	н "В".	EDERAL 5   SCARBOROUGI			H TATES	/ KIVERS	) XXX	KXX'' SAN TEC-03		<u>30180-</u> B		
	Uni: Letter	1	_		1980			S	. 660	)	et From The	W	• •	
	Om Letter			- :		_ reel r			e and		et from the		Line	
	Section		Townsh	<sub>ip</sub> 26-S		Range	3/-	E , N	мрм,	Lea			County	
פינות חוו	SIGNAT	ION (	)F TD AN	JSPAPTE	'R ብፑ ብ	NT AR	JD NATH	RAL GAS						
Name of A	uthorized 7	Franspoi	ter of Oil	KX	or Conde		T TAIU	Address (Gi	ve address to wi	hich approved	copy of this form	is to be se	nt)	
		_		ranspo				1			dland TX			
				ghead Gas			y Gas				copy of this form			
				n & Gas	oline	Comp	any			<u>reet, Fo</u>	rt Worth,	TX 76	102	
If well produces oil or liquids, give location of tanks.				Unit	1 2			· · · · · · · · · · · · · · · · · · ·			?			
·				<u> </u>	L <u>/</u>	1265			<u>es</u>			1957		
								ing order num	<sub>-</sub> Eff. 3/1/9	93				
			mpletion		Oil Wel		Gas Well		Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spude		, UI C(	mienou		ol. Ready t	o Prod	ben't the left it are completely as to	Total Depth	<u>i</u>	L	P.B.T.D.		_L	
opia				CAN	r						1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)				Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforation	S			_1				<u> </u>			Depth Casing S	hoe		
											<u> </u>	<u> </u>		
				7	TUBING	, CAS	ING AND	CEMENTI	NG RECOR					
	HOLE	SIZE		CA	SING & T	UBING	SIZE		DEPTH SET		SAC	CKS CEM	ENT	
												<del></del>		
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			-						<del></del>					
V. TES	Γ DATA	AND	REQUE	ST FOR A	ALLOW	ABLE	<u> </u>	1			<u> </u>			
OIL WE								be equal to or	r exceed top all	owable for thi	s depth or be for	full 24 hou	rs.)	
Date First	New Oil R			Date of Te					lethod (Flow, pi					
I A CT											Choke Size			
Length of	length of Test			Tubing Pressure				Casing Pressure			CHORE SIZE			
Actual Prod. During Test			Oil Bri-	Oil Phie				Water - Bbis.			Gas- MCF			
Actual Prod. During Test			Oil - Bbls.				Water - Bola.							
GAS W	ELI.			1			·····	<u> </u>			_		<del></del>	
	d. Test - M	CF/D		Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of Con	densate		
			-											
Festing Method (pitot, back pr.)				Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
								-			.L			
		-		CATE OF			NCE			ISFRV	ATION D	IVISIO	N	
				lations of the			UP.		OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Date	Date ApprovedMAR 23 ***						
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Clanette Lucy								By ORIGINAL SIGNED BY JEERY SEXTON						
granure Jeanette Lowery Agent							By ORIGINAL STORED OF THE STATEOUT							
Printed						Title		Title						
	8-92			915	682 7	582		Title	DECO	ND (	SHIV	ann «	n 100°	
Date					Te	lephone	No.	POR	KECC	KD (	PINC	MYK (	In raga	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.