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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Deswer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benne Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

• Operator		UTHA	<u> </u>	OHI OIL	ANU NA	UHAL GA	NAI A	PI No.			
LANEXCO, INC.						300 251 196 1003 1					
Address											
P. O. Box 2730 Resecu(s) for Filing (Check proper box)	Midland,	, Texa	s .	79702	Othe	t (Please expla	ia)				
New Well		Change in	Trans	porter of:		·	,				
Recompletion	Oil		Dry (
Change in Operator	Casinghee				4.500						
Change of operator give same S ad edition of provious operator	ABA ENE	RGY OF	TE	XAS, INC	., 4500	W. Illin	ois, Su	ite 213	Midlan	d, Texas	
L DESCRIPTION OF WELL	AND LE	LSE									
Loss News Farnsworth "B" Fe	deral	Well No. 5		Name, lactedi arboroug		-7 River		Pederal or Fe		вы No. 0180(b)	
Location	<u></u>										
Unit Letter	:1980	0	_ Feat	Prom The _S	outh_Lim	224 <u>660</u>	F•	et From The .	West	Line	
Section 7 Towns	is 26 Sou	uth	Rang	9 37 Eas	<u>. , N</u>	IPM, LE	A			County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	\Box	or Conde	nonie			e address to wh	• •			-	
Shell Pipeline Company Name of Authorized Transporter of Casingheed Gas X or Dry Cas					P. O. Box 2648, Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural G				1			so, Texas 79978				
l' well produces oil or liquids,	Unit	Sec.	26	37E	is gas actuali	y connected?	Whee				
rive location of tanks.	i M	/			yes			1937			
I this production is commissed with the IV. COMPLETION DATA	I DOG MAY OU	er lease or	poot,	line committee	rad otost sem				···		
		Oil Well	1	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rec'y	
Designate Type of Completion		<u> </u>		· · · · · · · · · · · · · · · · · · ·	Total Depth	<u> </u>	1	1	1	1	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depti			P.B.T.D.		
vetices (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
									Depth Casing Shoe		
Pudantias								Lepta Casa	4 224		
	7	TUBING	, CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								-	· · · · · · · · · · · · · · · · · · ·		
					1						
								1	***************************************		
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABL	E od oil and mus	he coul to see	eroed top all	anabla far th	io doseb se bo	for full 24 hou	er)	
OIL WELL (Test must be after Date First New Oil Rus To Task	Date of Te		9 100			ethod (Flow, pa			<i>ju ju sv</i>	***	
Leagth of Test	Tubing Pressure				Casing Press	TIL.		Choke Size	Choke Size		
conel Prod. During Test Oil - Bbis.				Water - Bbla			Gas- MCF	Gas- MCF			
Virginia Livit parish 1.	Ou - Box	02 002									
GAS WELL			••••	•							
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Conde	ante/MMCF		Gravity of	Condensate		
The Beauty of the Indian					Carina	ten (Chief in)		Charle Sie	Choke Size		
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VL OPERATOR CERTIFI	CATE OF	F COM	PLI/	ANCE	1				D 11 (15)		
I hereby certify that the rules and rej	pulations of the	Oil Com	ervatio			OIL COM	NSERV	ATION	DIVISIO	אכ	
Division have been complied with a is true and complete to the best of m	ed that the info	ametice gi	ives ab	iove	₩ _	_		JUI	1 8 198	9	
IN CASE SEES CONTACTOR SO DOS COST. OF THE) mountains				Date	Approve					
$=$ $// \Lambda V \Lambda$	~								JERRY SEX	TON	
Signal // /			. ,		∥ By_		DIST	RICT I SUP	ERVISOR		
Fined Name		Presi	Tiu	le .	Title		-				
10 July, 1989	9	15-687			11 11116	·					
Date		Te	dephos	se No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells;