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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSN Porm C-104 REQUEST FOR ALLOWARIE 1 Supersedes Old C-104 and C-		
FILE	REQUES	T FOR ALLOWABLE HOUSES SEEN	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U. C. C.		
LAND OFFICE	AGTHORIZATION 19 11	All 7 1 2	
TRANSPORTER GAS	-	' <i>3</i> 5	PM '66
OPERATOR			
PRORATION OFFICE		ALLEP ALLEMAPS.	
Operator	. Commonstian	NAME CHANGED: FROM: PAN AMERICAN PE	TE COED
Pan American Petroleum	Corporation	TO: AMOCO PRODUCTION	CO.
Box 68 - Hobbs, New Me	xico - 88240	EFFECTIVE: 2-1-71	
Reason(s) for filing (Check proper box)	Other (Please explain)	d from Jalmat - Oil
New Well	Change in Transporter of:	root name change	and correct battery
Recompletion		Innation.	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool	Name, Including Formation borough Yates Seven Rivers	Kind of Lease State, Federal or Fee
Farnsworth "B"	red ; scar	DOLOGEN 18069 DEAGN UTAGES	State, rederal or ree
Location	,	440	
Unit Letter L ; 1980	Feet From The South	Line and 669 Feet From Th	ne West
Line of Section 7 , To	wnship 26 Range	37 , NMPM, Lee	County
Line of Section , 10	· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	,
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approve	
Shell Pipe Line Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approximately		as a server of this form is to be sent!	
Name of Authorized Transporter of Ca			
El Paso Matural Gas C	Unit Sec. Twp. Rge.	Box 1364 - Jal New Mex Is gas actually connected? When	100
If well produces oil or liquids, give location of tanks.	X 7 26 37	Yes	WA
If this production is commingled w			
COMPLETION DATA			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Frod.	Total Bepin	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, 55.			
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
. TEST DATA AND REQUEST F	FOR ALLOWARLE (Test must b	e after recovery of total volume of load oil a	nd must be equal to or exceed top allo
OIL WELL	able for this	s depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Dred During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONSERVATION COMMISSION	
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	1
CERTIFICATE OF COMDITAN	ICE	OIL CONSERVA	HON COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

TITLE _

- MMOCC

1-JMG

1-Susp

Original Signed by: V. E. STALEY

(Signature)

(Date)

Area Superintendent (Title)

January 5, 1966

NAME CHANGED: FROM PAY A ERICAN PETR CORF.

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