NEW IEXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico

Constant and and and

REQUEST FOR (OIL) - (CRE) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico 7-9-57 (Place) (Date)	••••
WE ARI	E HEREBY	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Americ	an Petro	Leum Corpo	pration C.M. Farneworth B, Well No. 5 , in NW 1/4 SW	4,
L	Company or	Operator)	(Lease) T. 26-S , R. 37-E , NMPM., Jalmat Po	ol
			County. Date Spudded. 6-16-57 Date Drilling Completed 7-5-57	
P	lease indicat		Elevation 2971 Total Depth 3255 PBTD 3245	
			Top Oil/Gas Pay 2950 Name of Prod. Form. Seven Rivers (Reef)	_
D	G	BA	PRODUCING INTERVAL -	
E	F	G.H.	Perforations 2950-58 w/4 shots per foot Depth Depth	
	F	а. п.	Open Hole Casing Shoe 3255 Tubing 2959	
L	K	JI	OIL WELL TEST -	
1 1		₩ · ⊥	Natural Prod. Test: 145 bbls.oil, 0 bbls water in 24 hrs, min. Size	<u>ב</u>
×			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume (f
M	N		load oil used):bbls.oil,bbls water inhrs,min. Size	
			GAS WELL TEST -	
Sectio	m 7, T-2	6, R -37		
Tubing	Casing and C	ementing Reco		_
Sire	_	_	MCF/Day; Hours flowed	
9-5/8		200	Choke Size Method of Testing:	
7-7/0	342	300		
7*	3255	502	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an	u
			sand): * Casing Packer Tubing 150 Date first new 7-4-57 Press. Packer Press. 150 oil run to tanks 7-4-57	-
			Press. Press. oil run to tanks	
			Oil Transporter Shell Pipe Line Corp.	
ļ			Gas Transporter	
Remarks	. 7 /01	TI. 3230-3	5, 3182-87, 3148-53, 3124-29, 3095-3105 and acidized w/1000 gals bused only water and these intervals were plugged off.	●* ×
	EC	ever prod	a ita il	••••
			ac. 70 pb	••••
			ormation given above is true and complete to the best of my knowledge.	
Approve	d			• - • -
	OIL CONS	ERVATION	COMMISSION By: Kalph I Jenduckoen	
			(Signature)	
	-C-			
By:	<u> </u>	M-1	Title Field Superintendent	7
By:	Ę	<u> </u>	Title Field SuperIntendent Send Communications regarding well to:	\mathcal{D}
By:	Ę	<u> </u>		P

(Form C-104) Revised 7/1/57