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ropnate District Office
RICT I
Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III
Rio Brazos Rd., Aziec, NM 87410

TRICT II Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUI	OTRA	NSPO	RT OIL	AND NAT	URAL GA	S				
ator						Weil API No.					
Bruce A. Wilb	anks C	0.									
P.O. Box 763	Midla	nd, I	x 79	702		·					
on(s) for Filing (Check proper box)					Othe	t (Please explo	in)				
Well		Change in	Transport Dry Gas	1 1	effe	ctive	4-1-90)			
repletion U	Oil Casinghead	_	Condens		<i>P C</i>						
nee of operator give name La			P.C). Box	1206	Jal, N	M 8825	2			
idness of previous operator											
DESCRIPTION OF WELL	AND LEA	Vell No.	Bool No	me Include	ng Formation			Lease		ase No.	
e Name		A SII IAT				es 7 Ri	ve Sue, i	Federal or Fee	LC-0	30180-B	
rnsworth "B" Fed	eral l		<u> </u>			. 165	- · · · · · · · · · · · · · · · · · · ·		W		
Unit Letter K	_ :19	980	Foot Fro	om The	Lin	and	Fe	et From The .		Line	
7		26-S	D		37-E N	мрм.			Lea	County	
Section 7 Townsh	ip <u></u>		Range			vas 1/13 <u>1</u>					
DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS			-Cabin A	is to be so		
s of Authorized Transporter of Oil	드회	or Conde	nanie .		Virginians (Con	ox 191	nuch approved N Mid]	land,	rx 7970	2	
nell Pipe Line Co	orp.		or Dry	Ges [e eddress to w	hich approved	copy of this f	orm is to be se	int)	
of Authorized Transporter of Casis 1 Paso Natural Ga	aghead CO.	(X)	or Diy		P.O. E	30x 149	2 E1 F	Paso,	rx 7997	8	
ell produces oil or liquids,	Unit	Sec.	Twp.	-	is gas actuali		When		2		
location of tanks.	М	7		137E	<u> </u>			1938	<u> </u>		
production is commingled with the	t from any oti	ner lease or	pool, giv	e comming	ling order num	DET:					
COMPLETION DATA		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	i	i_		<u> </u>	<u> </u>	1	<u> </u>	1		
Spudded	Date Com	pi. Ready I	o Prod.		Total Depth			P.B.T.D.			
TO THE OT CO.	Name of I	Producing F	Cormation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
ions (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Orations								Depth Casi	ng Shoe		
				NO 4 NT	CEMENT	NC PECOI	<u> </u>	<u></u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENT	DEPTH SET			SACKS CEMENT			
HOLE SIZE	CA	SING & I	UBING .	3126							
								<u> </u>			
								-			
The state of the s	TOT FOR	ALLOW	ARIF								
TEST DATA AND REQUI	zecovery of	alleuvi	e of load	oil and mus	s be equal to o	r exceed top al	llowable for th	is depth or be	for full 24 ho	urs.)	
WELL (Test must be after a First New Oil Run To Tank	Date of T				Producing N	fethod (Flow, p	ownp, gas lift,	eic.)			
					Coning Proc			Choke Size	Choke Size		
gth of Test	Tubing P	Tubing Pressure			Casing res	Casing Pressure					
Deed During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
ual Prod. During Test	Oil - Bois.										
- CAMPI I											
AS WELL LIA Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
						Casing Pressure (Shut-in)			Choke Size		
ung Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cathing Free	Cating Pressure (Sina-in)					
	(O 4 mm C	E COL	(D) I A	NCE	1				D	ON!	
OPERATOR CERTIF	CATEO	of COM	IPLIA.	NCE		OIL CO	NSERV	ATION	DIVISI	ON	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					ll l	△PR = 5 1990					
is true and complete to the best of n	M Knowledge	and belief.	•		Dat	e Approv	ed		0 1000		
	All		•				OBIOSSIA	61.00 k l m =			
10 Mise H Silvanter					∥ By.	By ORIGINAL SIGNED BY JERRY STATON DISTRICT I SUPERVISOR					
Signature Brue e A. L	U: IBAN	ks	FF1: -			_	נוע	iniC1 1 3U	FERVIOUR		
Printed Name	(915 6	Title アンク		Titl	e					
4-3-90 Date		<i>بي در</i> . T	elephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.