nit 5 Cepies reprinte District Office <u>PRICT I</u> Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II.
P.O. Deswer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Bear	s Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

							Mail VI			
LANEXCO, INC.					300-250-302-50051					
hui	MIDIAND	עמית	A C .	79702						
P. O. BOX 2730, som(s) for Filing (Check proper box)	MIDLAND	, TEX	A5	17104	Othe	(Please expla	in)			
w Well		Change is	Тимер	orter of:	_					
completice.	Oil		Dry G							
age is Operator 🗓	Casingheed									
sage of operator give name SAI	3A ENERG	Y OF	TEXA	s, INC.,	4500 W	Illino	is, Suit	e 213,	Midland,	Texas
*	ANDIE	CT								
DESCRIPTION OF WELL	AND LEA	Well No.	Pool !	ieme, Includia	g Formation		Kind of	Lesse		see No.
Farnsworth "B"	1	3	Sca	rborough	(Yates	- 7 Riv	ers	ederal basilin	- LC-030	180(Ъ)
cation						1/50			57 h	
Unit Letter	_: 1980		_ Feet F	rom The	uth Lim	1650	Fee	t From The _	west	Line
9 1 - 7 - To	26 Sou	ıth	_	37 East		OPM, LE.	A			County
Section Townsh	iip 20 500		Kange	37 2000	, 100	IPM,				COLLEY
DESIGNATION OF TRAI	NSPORTE	R OF C	IL A	ND NATUI	RAL GAS					
ms of Authorized Transporter of Oil	Y	or Coade	neste		Address (Giv				orm is to be se	w)
Shell Pipeline	Company				P. O. B	ox 2648,	Houston	, Texas	77252	
arms of Authorized Transporter of Casi			or Dr	y Cas 🗀		ox 1492,			79978	~,
El Paso Natural well produces oil or liquids,	Gas Con	sec.	Twp	Res	is gas actuall		When		1.2210	
A location of tanks:	I M	7	265		ves		i	1938		
his production is commingled with the		er lease o	r pool, g	ive commingli	ag order sum	HOT:				
. COMPLETION DATA								St Back	Same Res'v	Diff Res'y
Designate Type of Completion	n - (X)	Ou We	1 I	Cas Well	New Well	Workover	Despes	Link neck	Demonstrated	jui kasv
to Speeded	Date Com	pl. Rendy	to Prod.		Total Depth	L	<u> </u>	P.B.T.D.	<u> </u>	_
ar character										
everices (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation		10	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
dorations								Deput Casa	ag saws	
		T IRING	CAS	TNG AND	CEMENTI	NG RECOR	D	<u></u>		
HOLE SIZE		SING &				DEPTH SET		SACKS CEMENT		
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	EST FOR	ALLOV	VABL	E	<u> </u>					
TOOT DATA AND DECIL	w .			_						
TEST DATA AND REQUI	recovery of u	OLGE PURSON	w 0, 100	d oil and must	be equal to o	exceed top all	owable for thi	s depth or be	for full 24 hou	es.)
TEST DATA AND REQUIL (Test must be after state First New Oil Rua To Tank	Date of To		4 07 100	d oil and must	be equal to o	exceed top all ethod (Flow, p	owable for thi ump, gas lift, c	s depth or be etc.)	for full 24 hou	ers.)
IL WELL (Test must be after	Date of To	: 4	20,100	d oil and must	Producing M	ethod (Flow, p	lowable for thi ump, gas lift, i	uc.)		ers.)
IL WELL (Test must be after		: 4	* oj 122	d oil and must	be equal to a Producing M Casing Press	ethod (Flow, p	lowable for thi ump, gas lift, (s depth or be stc.) Choke Size		rs.)
IL WELL (Test must be after use First New Oil Rus To Tank ength of Test	Date of To	essure essure	* 9 .c.	d oil and must	Producing M	ethod (Flow, p	owable for thi ump, gas lift, (uc.)	•	ers.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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