Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

I.	HEQU	EST FO	NCI	ALLOWA	BLE AND	AUTHOR	IZATION					
Operator TO THANSPORT OIL						Well API No.						
Hal J. Rasmussen Operating Inc.						30-025- 11963						
310 West Texas, Mid	lland, T	exas	7970	01								
Reason(s) for Filing (Check proper box) New Well Change in Towns of Towns												
Recompletion	Effective 10-1-03											
Change in Operator X		Gas 🔲	-	_	_	11666146	10-1-9	3				
If change of operator give name and address of previous operator	e A. Wi	lbanks	s Co	ompany,	P. O. B	ox 763. I	Midland	Tavas	70702	·		
II. DESCRIPTION OF WELL	AND LEA	SE					marana	1 LEVES	13102			
Lease Name Well No. Pool Name, Includi						ing Formation Kind			of Lease No.			
Farnsworth B Federal 2 Scarboroug									Federal notice			
Unit LetterE	1980)	Feet 1	From The	N Li	ne and6	60 r	eet From The		Line		
Section 7 Township 26S Range						ІМРМ,		Lea	Lea County			
III. DESIGNATION OF TRAN	Rasmussen Operating Inc. St Texas, Midland, Texas 79701 Change in Trapporter of Dry Case											
Name of Authorized Transporter of Oil or Condensate									ent)			
P. O. Box 4666, Houston, TX 7												
		XX.	or Dr	y Gas	Address (Gi	ve address to w	hich approve	d copy of this f	orm is to be se	nt)		
If well produces oil or liquids,	roduces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?											
give location of tanks.	<u>i i</u>	i	•	İ	yes	,	L					
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or p	ool, g	ive comming	ling order nurr	iber:						
		Oil Well	_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			i_		İ		1	l ling blox	Same Res			
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations					1			Depth Casin	Depth Casing Shoe			
		innia .	~ . ~									
HOLE SIZE							1	MANO OF 14				
	OADING & TOBING SIZE				DEFIN SET				SACKS CEMENT			
						·		-		······		
					L		· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of tota	l volume o	f load	oil and must					or full 24 how	·s.)		
Date First New Oil Kun 10 lank	Date of lest				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Press	ubing Pressure				ure		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF	Gas- MCF			
GAS WELL					l.,	······································		_ 				
ctual Prod. Test - MCF/D Length of Test						sate/MMCF		Gravity of C	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-i	n)	 .	Casing Pressure (Shut.in)			Choke Size	Choke Size			
					Casing 1103a	ile (Silut-III)		Cloke Size				
				NCE	\parallel		ISERV	ΔΤΙΩΝΙ	סופועוכ	M		
gth of Test Tubing Pressure Oil - Bbls. AS WELL Leal Prod. Test - MCF/D Length of Test				e	`				- •	114		
is true and complete to the best of my ki	nowledge and	belief.			Date	Approve	d	N 1 1 19	J 1			
Myhail ()	She					• •			From The W Line ea County Depty of this form is to be sent) TX 77210-4666 Depty of this form is to be sent) Orth, TX 76102 Plug Back Same Res'v Diff Res'v P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT Depth or be for full 24 hours.) Choke Size Dravity of Condensate Choke Size TION DIVISION 1 1 1994 NED BY JERRY SEXTON T I SUPERVISOR			
Signature MICHAF(D. 16FF ACFNY												
MICHAEL P. JOB AGENT Title Title Title												
1/4/94	(9	15) 68	87-		l itie							
Date		Telepi	none l	V o.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.