0, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

r DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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NAME OF THE PARTY								all API No.					
LANEXCO, INC.		3 <del>00-251-196-00081-</del>											
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P. O. Box 2730,	Midland	i, Tex	as	79702	Othe	t (Piesse expla	úr)			<del></del>			
w Well		Change is	Times	porter of:			·						
completics 🔲	Oil		Dry (										
nage in Operator X	Casinghee												
stance of operator give name SA	BA ENER	RGY OF	TEX	AS, INC	., 4500	W. Illin	ois	MIdlan	d, T	exas 79	9703		
DESCRIPTION OF WELL	AND LEA	ASE											
ess Name		Well No.		Name, Includi	•	7 D:	. 12	ind of Lease late, Pederal		_	100(L)		
Farnsworth "B" Fe	deral	2	Sca	rboroug	h (Yates	-/ Kiver	s)  -			LC-036	0180(ъ)		
cation E		1980	_	N	orth Lin	. 660		B B		West	• 1		
Unit Letter	- :	1700	_ Feet	Prom The	Lin			_ Feet From	1 1 Dec -		Line		
Section 7 Townshi	26 Sc	outh	Rang	37 Eas	t , <b>N</b> 0	<b>грм</b> Lea					County		
. DESIGNATION OF TRAN		or Condo		ND NATU	RAL GAS	e address to w	hick appr	oved copy a	( this fi	orm is to be se	nt)		
Shell Pipeline Co				P. O. B	ox 2648,	Hous	ston, T	exas	77252				
ms of Authorized Transporter of Chain	sheed Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)									
El Paso Natural (	<del>``</del>		<u> </u>			Box 1492			Tex	cas 799	78		
well produces oil or liquids, e location of tenks.	Unit I	<b>Sec.</b> 7	265	37E	ls gas actually connected? When ? YES 1937								
his production is commingled with that	from any oth	er lesse or	r pool,	pive comming	ing order num	ber:		· · · · · · · · · · · · · · · · · · ·					
. COMPLETION DATA										γ	70		
Designate Type of Completion	- 00	Oil We	n i	Cas Well	New Well	Workover	Deep	es   Plug	Back	Same Res'v	Diff Rec'v		
se Special		Compl. Ready to Prod.			Total Depth			P.B.1	T.D.		.1		
	• •												
evolicus (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubi	Tubing Depth				
1000								Dept	Depth Casing Shoe				
										<b>V</b>			
	7	TUBING	, CA	SING AND	CEMENTI	NG RECOR	D D						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
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TEST DATA AND REQUE	ST FOR	ALLOW	VABL	E		ad ann all	tamakia f	المحملين والماد والم	ha	6 6-11 24 hou	)		
IL WELL (Test must be often			e of los	d oil and mus	Producing M	ethod (Flow, p	NAME OF SELECT	lift, etc.)		<i>jur jus 24 ma</i>			
NY LANGE LANG OF MANY TO THE	Date of Test				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
night of Test	Tubing Pressure				Casing Pressure			Cho	Choke Size				
				The second secon			Con	Gm- Mar					
ctual Prod. During Test	Oil - Bbis.			Water - Bbls.			0.23	· MCI					
	<u>.l.</u>				ــــــــــــــــــــــــــــــــــــــ						<u> </u>		
								100	Ja. 27	Condenses			
	77 00 4	77	Leagth of Test				Bbls. Condenmis/MMCF				Gravity of Condensate		
GAS WELL chiel Froil Test - MCF/D	Leagth of	Test			Bbls. Conds	essis/MIMCF		G.S.	vay ca				
		Test	us-is)			assie/MMCF			ke Siz				

suby certify that the rules and regulations of the Oil Conservation into have been complied with and that the information given above us and complete to the best of any knowledge and belief.

Date	Telephone No.
10 July, 1989	915-687-5047
Printed Name	Title
Tommy happs	President
Alpn	

## OIL CONSERVATION DIVISION

Date Approved \_\_\_

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells;