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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Supergrees Old C-104 and C
FILE	-	KEWUESI F	AND	JAN 7 Effective F1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			JAN 7 Sufficiency Supersodes Old C-104 and C. Effective F1-65 JRAL GAS / 34 PM 66
TRANSPORTER GAS				08
PRORATION OFFICE			NAME CHANGED:	
Operator	Compountion		FROM: FAR AMERIC	
Pan American Petrole Address	um corporation		TO: AMUCO PRODU EFFECTIVE: 2-1-71	ICTION CO.
Box 68 - Hobbs, New	Mexico - 88240			
Reason(s) for filing (Check proper bo	Change in Transport	ter of:	- per Order R	hanged from Jalmat Sil -2999 & correct battery
Recompletion Change in Ownership	Oil Casinghead Gas	Condens	- location.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	l No. Pool Nam	e, Including Formation	
Farnsworth "B"	red. 1	Searbo	orough Tates Seven	Riverstate, Federal or Fee Fed.
Unit Letter M ; 660	Feet From The	outh Line	and 660 Fe	eet From The West
Line of Section 7 , T	cwnship 26	Range 3 "	, NMPM,	Lea Coun
DESIGNATION OF TRANSPO	RTER OF OIL AND NA	ATURAL GAS	S	ich approved copy of this form is to be sent)
Name of Authorized Transporter of C Shell Pipe Line Corr) .		Box 1910 - Mi	
Name of Authorized Transporter of C		y Gas	Box 1384 - Ja	il, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twr		Is gas actually connected?	When NA A A A A
If this production is commingled v		<u> </u>	give commingling order num	nber:
COMPLETION DATA Designate Type of Complet	tion - (X)	Gas Well	New Well Workover D	Deeper: Plug Back Same Restv. Diff. R
Date Spudded	Date Compl. Ready to F	Prod.	Total Depth	P.B.T.D.
Frool	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Depth
				Depti: Casing Shoe
Perforations			OF VENEZUE DECORD	
HOLE SIZE	TUBING,		DEPTH SET	SACKS CEMENT
HOLE SIZE				
TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a)	fter recovery of total volume (pth or be for full 24 hours)	of load oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pu	ımp, gas lift, etc.)
Length of Test	Tubing Pressure		Casing Pressure	Chok · Size
Actual Prod. During Test	Cil-Bbls.		Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	ANCE		OIL CO	NSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	, 19
above is true and complete to	the best of my knowled	ge and belief.	BY	
Original Signed by: Y. E. STALEY			- II	: '
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep	
(\$	Signature) O & 4-N	MOCC	- 11 this form must be	e accompanied by a tabulation of the dev
Area Superintendent 1-JWB			All sections of this form must be filled out completely for a	
	(Title)		able on new and recor	mpleted wells. I II III and VI only for changes of o
(S	Signature) 0 & 4-M	MB 1 43	If this is a reques well, this form must be tests taken on the we All sections of the able on new and reconstructions.	st for allowable for a newly drilled e accompanied by a tabulation of 11 in accordance with RULE 111. is form must be filled out complet

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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