

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. M. OIL CO. COMPANY
P. O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. AS AGENT FOR ARCO OIL & GAS

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330'FNL & 1650' FEL
Unit B, Sec 1, T-26-S, R-37-E

5. Lease Designation and Serial No.
LC-049439B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
G. D. Riggs B #8

9. API Well No.
30-025-11966

10. Field and Pool, or Exploratory Area
~~S. D. Riggs~~ / Langlie Matx SRQNGS

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon LM Queen Zone

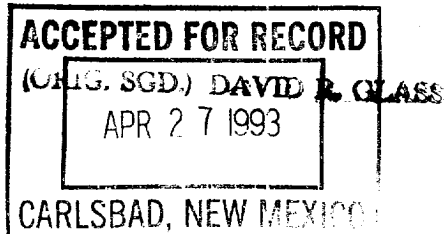
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-02/23-93

- 1) Set RBP @ 5060' & cement retainer @ 3081', sqz Langlie Mattix perms 3169-3292' w/50 sx thixotropic followed by 100 sx class C cement - reverse out 30 sx cmt.
- 2) Drill out cmt retainer to 5060'.
- 3) Test 5 1/2" casing 5060'to surface 700# 30 min, held OK.
(Chart attached w/copy on reverse side)
- 4) Remove RBP @ 5060', clean out to 5866'PBD.
- 5) Run production equipment - set pump @ 5797' w/tubing anchor @ 5417'.
- 6) Turn well over to ARCO.



RECEIVED
APR 20 9 44 AM '93
CARLSBAD AREA OFFICE

RE: R-9745, well will be renamed South Justis Unit G #31 and turned over to ARCO.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Engr Asst

Date 04-15-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

3A Lm 2-24-93 *Posted*

