

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. as agent for ARCO OIL & GAS

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL
Unit B, Sec 1, T-26-S, R-37-E

5. Lease Designation and Serial No.
LC-049439B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G. D. Riggs B #8

9. API Well No.

30-025-11966

10. Field and Pool, or Exploratory Area

S. Justis/ Langlie Matx

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon Queen Zone
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU. Pull rods and pump. NU BOP. Pull tubing. (SN @ 3490')
- (2) TIH with 5-1/2" casing scraper and clean casing to 5100'.
- (3) GIH with RBP and set above Blinebry perfs at 5100'.
- (4) GIH with 5-1/2" packer and test casing between the perfs and to the surface.
- (5) Pump into perfs, establish injection rate and pressure.
- (6) Set retainer and squeeze Queen perforations with 100 sx class 'C' cement.
- (7) Displace cement, pull out of retainer and reverse out excess cement. POH and wait on cement.
- (8) GIH, drill out retainer and cement and test to 500 psi for 15 minutes. Resqueeze if necessary. Retrieve RBP.
- (9) GIH with bit and collars. Drill out junk CIBPs and fish Model 'D' packer with 273' of 2-1/16" tail pipe.
- (10) GIH with casing scraper and clean casing to PBTD at 5866'.
- (11) Rerun production equipment and place on test.

RE: R-9745, well will be renamed South Justis Unit G #31 and turned over to ARCO.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton Title Production Engineer

Date 1-08-93

(This space for Federal or State office use)

Approved by Bernard R. Glass Title _____

Date 1-21-93

Conditions of approval, if any:

3A 8m 22493

PROPOSED ZONE ABANDONMENT WELLBORE SCHEMATIC

South Justis Unit G #31
(Texaco G. D. Riggs "B" No. 8)
330' FNL & 1650' FEL (B)
Sec. 1, T-26S, R-37E, Lea Co., NM
KB 3045'
Spudded 09/21/62
Completed 10/29/62

TOC @ 1995' by TS

Langlie Mattix Perfs @ 3169' to 3292'

Blinbry Perfs @ 5111' to 5402'

Tubb/Drinkard Perfs @ 5769' to 5824'
P&A 1966
PBD @ 5866'
TD @ 5900'.

8/12/92 3:36 PM

11" hole.
8-5/8" casing @ 907'.
Set w/450 sxs cmt. Circ.

squeeze w/ 100sx

drill out CIBPs

fish packer

8-3/4" hole.
5-1/2" csg @ 5900'.
Set w/582 sxs cmt.

O/A Engineering, nprIGG8SKXLS

WELLBORE SCHEMATIC

South Justis Unit G #31
(Texaco G. D. Riggs "B" No. 8)
330' FNL & 1650' FEL (B)
Sec. 1, T-26S, R-37E, Lea Co., NM
KB 3045'
Spudded 09/21/62
Completed 10/29/62

TOC @ 1995' by TS

Langlie Mattix Perfs @ 3169' to 3292'

Blinbry Perfs @ 5111' to 5402'

junk CIBP pushed to 5459'
top of cement @ 5508' PBD
CIBP set @ 5525'

tubing cut at 5528'
Model 'D' Packer set @ 5550'

Tubb/Drinkard Perfs @ 5769' to 5824'
P&A 1966
tubing set @ 5823'
PBD @ 5866'
TD @ 5900'.

8/12/92 3:36 PM

11" hole.
8-5/8" casing @ 907'.
Set w/450 sxs cmt. Circ.

8-3/4" hole.
5-1/2" csg @ 5900'.
Set w/582 sxs cmt.

O/A Engineering, nprIGG8SKXLS