

Form 9-330
(Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R355.5.

SUBMIT TO SUPERVISOR
H. M. OIL CONS. COMMISSION
PRIOR TO BOX 1980
(See other instructions on reverse side)
RECEIVED
JUN 29 3 32 PM '83
BUR. OF LAND MGMT
ROSWell DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ LIFT ☐ PLUG BACK ☒ DIFF. RESVR. ☒
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Str. "B", 330' FNL & 1650' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
88240 049439 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
G.D. Riggs "B"
9. WELL NO.
8
10. FIELD AND POOL, OR WILDCAT
Langlie Mattix
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T-26S, R-37E

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 9-21-62 16. DATE T.D. REACHED 10-16-62 17. DATE COMPL. (Ready to prod.) 11-23-62 18. ELEVATIONS (DF, KKB, RT, GR, ETC.)* 3030 G.L. 19. ELEV. CASINGHEAD -
20. TOTAL DEPTH, MD & TVD 5900' 21. PLUG BACK T.D., MD & TVD 5010' 22. IF MULTIPLE COMPL. HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Langlie Mattix 3169-3292 25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron, GR, Sonic Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0	907'	10 3/4"	450 sxs cmt circ.	-
5 1/2	15.5	5900'	7 7/8"	582 sxs cmt top 1995'	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. INFORMATION RECORD (Interval, size and number)

50 holes (1 SPF) .45", 3169-3292

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3169-3292	2500 gals 15% NE
3169-3292	Foam frac 70% quality N2 9450 gals 70,000 lbs 12/20 sand

ILLEGIBLE

33. PRODUCTION

DATE FIRST PRODUCTION 6/13/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6-28-83 PRESS. TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 2 GAS—MCF. 85 WATER—BBL. 18 GAS-OIL RATIO 42,500

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE - OIL—BBL. - GAS—MCF. - WATER—BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources.
SIGNED D.R. Crockett TITLE Area Superintendent DATE June 28, 1983

RECEIVED
SEP 14 1983
O.C.D.
HOBBS OFFICE