

N. M. OIL FIELD
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

0+6-BLM-Roswell, 1-File, 1-Engr Jim, 1-Foreman CK, 1-JA, 1-BB, 1-BW, 1-Laura Richardson
Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other
well well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. 330' FNL & 1650 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
LC-049439 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
G.D. Riggs "B"

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-26S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 28 9 38 AM '83
BUREAU OF LAND MGMT
ROSWEEL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/83 Recomplete. Rig up Baber. Pull rods.
6/9/83 Pull tbg, 176 jts of 2 3/8", 5372'. Ran 4 3/4" bit and csg scrapper to 5081'. Pull bit and ran CI plug on tbg. Set @ 5045'. Load csg with 2% KCL. Pull tbg. CRC and PFC 3000-3500'. Perf Queen with 50 holes @ 3169, 74, 76, 83, 86, 87, 88, 91, 92, 93, 94, 95, 96, 97, 98, 99, 3200, 01, 02, 03, 12, 13, 14, 15, 25, 26, 27, 29, 30, 31, 39, 40, 42, 56, 57, 58, 59, 60, 61, 62, 63, 64, 66, 80, 81, 82, 83, 86, 87, 3292. Dump 35' of cmt. PB 5010'.
6/10/83 Ran 5 1/2" tension pkr on 97 jts of 3 1/2" tbg testing to 5000# to 3103'.
6/11/83 Ran base temp. log. Howco treat 5 1/2" perfs 3169-3292' through 3 1/2" tbg & pkr @ 3103' w/ 2500 gals 15% NE and 75 balls. Rate 4.7 BPM, max 4100, Min 280, broke @ 1400#. SI 130#, 5 min vacuum 92 bbls of load. Ran pkr to 3300'. Raise and set @ 3103'. Frac w/ 9450 gal 4# gelled 2% KCL. 436,000 SCF N2. 70% quaility foam. 70,000# 12/20 sand, 25 balls, rate 20 BPM, max 3100#, min 2100#, SI 2180#, 15 min 1730#. Total load 347 bbls. Set @ Cont'd Ft.
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE June 24, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 12 1983

*See Instructions on Reverse Side

ROSWEEL NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6/11/83

Cont'd. Ran survey tagged @ 3244'. Bled back from 1000# to 0# in 2 hours. Rec 50 bbls load. Lower pkr. Knock out bridge @ 3500'. Lay down 50 jts of 3 1/2" tbg.

6/13/83

SITP 400#, flow 3 hours est. 15 BLW good gas kill well with brine. Lay down 3 1/2" tbg. Ran 2 3/8" tbg 109 jts (3329'). SN @ 3298'. Ran 2 x 1 1/4" x 16' pump 130 3/4" rods, 447 BLW to rec. R.D. Placed well back on production.

RECEIVED
SEP 14 1983
C.C.D.
HOBBS OFFICE