

Oil Conservation Division
New Mexico
Request for Allowable
Authorization to Transport Oil and Natural Gas

OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs
1-File
1-Engr Jim
1-Foreman CK
1-JA
1-BW 1-Laura Richardson
1-BB, 1-CP, 1-CB

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Getty Oil Company
Address: P.O. Box 730, Hobbs, NM 88240
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Castinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain): We request temporary surface commingling of Justis Blinbry and Langlie Mattix pending issuance of the Division order.

I. DESCRIPTION OF WELL AND LEASE
Lease Name: G.D. Riggs B Well No.: 8 Pool Name, including Formation: Langlie-Mattix Kind of Lease: Federal Lease No.: 049439(b)
Location: Unit Letter B, 330 Feet From The North Line and 1650 Feet From The East
Line of Section 1 Township 26S Range 37E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐Name of Authorized Transporter of Castinghead Gas ☒ or Dry Gas ☐If well produces oil or liquids, give location of tanks: Unit G, Sec. 1, Twp. 26S, Rge. 37E Is gas actually connected? Yes When 10/16/62

III. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☒
Date Spudded: 9-21-62 Date Compl. Ready to Prod.: 6-13-83 Total Depth: 5900' P.B.T.D.: 5010'
Elevations (DF, RKB, RT, GR, etc.): 3030 GL Name of Producing Formation: Langlie Mattix CRK Top Oil/Gas Pay: 3169 Tubing Depth: 3445'
Perforations: 3169-3292
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 10 3/4, 7 7/8 CASING & TUBING SIZE: 8 5/8, 5 1/2 DEPTH SET: 907, 5900 SACKS CEMENT: 450 SXS, 582 SXS

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 6/13/83 Date of Test: 6/28/83 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hours Tubing Pressure: - Casing Pressure: - Choke Size: -
Actual Prod. During Test: - Oil-Bbls.: 2 Water-Bbls.: 18 Gas-MCF: 85

GAS WELL
Actual Prod. Test-MCF/D: - Length of Test: - Bbls. Condensate/MMCF: - Gravity of Condensate: -
Testing Method (prior, back pr.): - Tubing Pressure (shut-in): - Casing Pressure (shut-in): - Choke Size: -

V. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.R. Crockett
Area Superintendent
June 28, 1983

OIL CONSERVATION DIVISION
JUL 1 1983
APPROVED BY: JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE: _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 1 1983

O.C.D.
MOBILS OFFICE