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GAS WELL   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back on.)   Tubing Pressure (Shut-in)   Choice Size     I. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     I. Mathematic Commission have been complete to the best of my knowledge and belief.   Dif J.HET     I. Mathematic Commission have been complete to the best of my knowledge and belief.   Dif J.HET     I. Mathematic Commission Commission Commission Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.   Dif J.HET     I. Mathematic Commission C				
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Itesting Method (pilo), 600, 600, 700, 700, 700, 700, 700, 700		Length of Test	Bbls. Condensate/MMCF	aravity of Condensate
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If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the dev			mit form in to be filled in so	mpliance with RULE 1104.
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Separate Forms C-104 must be filed for each pool in indeep	Septemb		Fill out only Sections I. II.	III, and VI for changes of owner , or other such change of condition
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