

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Getty Oil Co. (Tidewater)			Lease G. D. Riggs "B"			Well No. 8	
Location of Well	Unit B	Sec 1	Twp 26S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Justis Blinebry		Oil	Flow	Tubing	16/64	
Lower Compl	Justis Tubb-Drinkard		Oil	Pump	Tubing	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:15 PM, 4-20-63

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>3:15 PM, 4-21-63</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>660</u>	<u>475</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>660</u>	<u>510</u>
Minimum pressure during test.....	<u>50</u>	<u>475</u>
Pressure at conclusion of test.....	<u>270</u>	<u>510</u>
Pressure change during test (Maximum minus Minimum).....	<u>610</u>	<u>35</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>3:15 PM, 4-22-63</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>178</u> bbls; Grav. <u>81.4</u>	; During Test <u>104</u> MCF; GOR <u>583</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>3:00 PM, 4-23-63</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1100</u>	<u>530</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1100</u>	<u>530</u>
Minimum pressure during test.....	<u>1100</u>	<u>30</u>
Pressure at conclusion of test.....	<u>1100</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>500</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>Decrease</u>
Well closed at (hour, date): <u>3 PM, 4-24-63</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>26</u> bbls; Grav. <u>40.8</u>	; During Test <u>40</u> MCF; GOR <u>1540</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Tidewater Oil Co.

By Original Signed By
C. L. WADE

By _____
Title _____

Title Area Supt.
Date 4-29-63

such tests shall not be commenced or all further comparisons shall be made following receipt of all or portion of the results of the tests and when the results are made available on a regular basis, the results of the testing have been determined. Tests shall also be taken at such intervals as publication is suggested or when requested by the Commission.

1. At least 15 days prior to the commencement of the proposed rulemaking, the operator shall notify the Commission in writing of the proposed rulemaking. The Commission shall advise the operator of the proposed rulemaking and the Commission shall advise the operator of the proposed rulemaking.

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ST. ... is a group of two ...

1. The first step is to identify the problem. In this case, the problem is that the system is not working as expected. The user has reported that the system is slow and that there are errors when trying to access certain features.

AS THE U.S. NAVY NO. 1 EXPLORER, THE PREVIOUSLY DESIGNATED ZONE SHALL BE
REPLACED BY THE PREVIOUSLY DESIGNATED ZONE.

pressures, throughout the entire test, could be continuously measured and recorded with recording pressure gauges. The accuracy of the data so obtained with a straight test, as compared with the data at the beginning and end of the test of each test, was

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