

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1423.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Rhodes Gas Storage Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Cagle "A"
1800 Wilco Building	9. WELL NO.
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
Unit K, Sec 9, T-26-S, R-37-E	Rhodes Yates-7 Rivers
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec 9, T-26-S, R-37-E
2961' G.L.	12. COUNTY OR PARISH
	Lea
	13. STATE
	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PLUG OR ABANDON CASING
FRAC TURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRAC TURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/79: MOL and RUPU. Pld tbg. Began clean out operations.
8/17/79: Dropped drill string. Began fishing operations.
8/18-27/79: Attempted and failed to retrieve 7 1/2 jts of tubing in open hole.
8/28/79: Rigged down and moved out first pulling unit & moved in and rigged up larger pulling unit with power swivel.
8/29/79: Set CIBP in 6 5/8" O.D. Csg @ 2750' G.L.
8/30/79: Set whipstock 2744' to 2733' G.L.
8/31/79: Cut window in 6 5/8" O.D. Csg.
9/2-7/79: Drilled side-tracked hole to 3141' G.L.
9/8/79: Ran Comp. GR-N Density Log & dual laterolog & caliper. Ran 514.44' of 4 1/2" F.J., P-110, FL-4S Liner w/Baker duplex shoe and landed from 3141'-2627' G.L.
9/11/79: Perf 4 1/2" Liner (1 SPF) 2838-46, 2868-78, 2920-25, 2950-56, 2968-78, 3078-81, 3076-80 and 3103-3110' G.L. RIH w/2 3/8" EUE 4.7#/ft., J-55 tbg. landed @ 3135' G.L.
9/12-13/79 Swabbed well down to 2830' G.L.

15. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

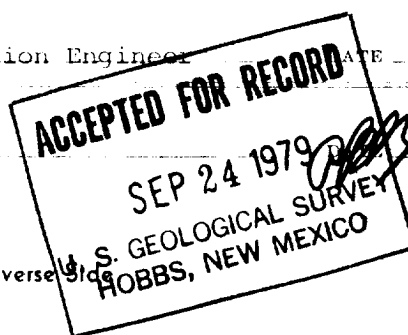
DATE 9/17/79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

ORDER NOT RECORDED
RECEIVED
SEP 25 1971
O.C.D. HOBBS, OFFICE