

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-11969
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name C. T. Bates	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Re-entry</u>		8. Well No. 1	
2. Name of Operator Doyle Hartman		9. Pool name or Wildcat Rhodes (Y-7R) Gas	
3. Address of Operator P.O. Box 10426, Midland, Tx 79702			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>26S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded 01/14/02	11. Date T.D. Reached 02/13/02	12. Date Compl. (Ready to Prod.) 03/01/02	13. Elevations (DF & RKB, RT, GR, etc.) 2993 GL
14. Elev. Casinghead 2992			
15. Total Depth 3611	16. Plug Back T.D. 3315	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2743 to 2989			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1022	12 1/4	600 sx	
5 1/2	14	2698	6 3/4	350 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2527	3517	1500	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3228	

26. Perforation record (interval, size, and number)
2743 to 2989 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2743-2989	Acid 6200 gal 15% MCA
2743-2989	400,000# Sand Frac

28. PRODUCTION

Date First Production 03/26/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Producing, Shut-in) Producing	
Date of Test 03/26/02	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1.4	Water - BbL. .84	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 20.1	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Don Mashburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Loretta Crawford Printed Name Loretta Crawford Title Production Analyst Date 03/18/03