District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Date

Title

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District IV 2040 South Pac				_		AIL 07	7505					· ·	
	theco Santa I	E NM 87505	i		anta Fe,							NDED REPORT	
	REC	QUEST	FOR AL	LOWABL	EAND	AUT	HORIZ	ATIO	N TO TRA	<u>NSPO</u>	RT		
Davila Hartma		1	Operator nam	e and Address						20GHID	Number 3	r	
Doyle Hartman P.O. Box 10426								<u> </u>	³ Reason for Filing Code				
Midland, Tx	79702									NW-Rec	entry		
4 4 5	1 Number				5 F	ool Nam	e				6 P	ool Code	
30 - 0 025 -24403 11969 Rhodes (Y-7R) Gas										83810			
⁷ Property Code					⁸ Property Name					⁹ W ell Number 1			
	13411		. T. Bates						·			· · · · · · · · · · · · · · · · · · ·	
UI or lot no.	urface L	ocation Township	Range	Lot Idn	Feet from	the	North/Sou	th Line	Feet from the	East/W	est line	County	
L L	10	26S	37E	2011011	19		Sou	th	660	w	est	Lea	
11 E	Bottom H	ole Loca	tion										
UI or lot no.		Township	Range	Lot Idn	Feet from	the	North/Sou	th Line	Feet from the	East/W	est line	County	
				D-1	150	100 Barn	nit Number	,	6 C-129 Effective I	Date	17 C-	129 Expiration Date	
12 Lse Code Fee	¹³ Producing	Method Code	e 14 Gas	Connection Date	,,,,,	129 Pelli	IN NUMBER		- O-125 Ellouid	Julio			
	od Gas T	<u> </u>	ore -			· · · - · ·					<u></u>		
III. Oil and Gas Transporters 19 Transporter 19 Transporter Name						20 POD 21 O/G				22 POD ULSTR Location and Description			
OGRID	0:4 [Tiele ende en	and Address			-			(L)-10-26S-3			·	
020809		Richardson Main St.			128	3343	05	G	(L)-10-200-0	,, _			
		Worth, Tx 7	76102										
4.00					1.00								
					1.7		100						
IV. Produ		ter				12.3		on and D	acciplion.				
23 P	OD	ter			4 1	24 POD U	LSTR Locati	on and D	lescription				
28347	00 506					24 POD U	LSTR Locati	on and D	escription				
28347 V. Well	OD	on Data	Ready Date		27 TD	24 POD U	28 PBT		²⁹ Perfor			30 DHC, DC, MC	
23 P 28347 V. Well (ob S <i>Db</i> Completi	on Data entry ²⁶ F	Ready Date 3/01/02			24 POD U	²⁸ РВТ 331:	 5	²⁹ Perfor 2743-2				
23 P 28347 V. Well (25 Spuc 01/1	OD SOMPleti Date re- 4/02	on Data entry ²⁶ F	3/01/02	asing & Tubing	²⁷ TD 3611 Size	24 POD U	²⁸ РВТ 331:	D 5 Depth Sc	²⁹ Perfor 2743-2		34 Saci	ks Cement	
23 P 28347 V. Well (25 Spuc 01/1	Completid Date re- 4/02 31 Hole Size 12 1/4	on Data entry ²⁶ F	3/01/02	9 5/8 Casing	²⁷ TD 3611 Size	24 POD U	²⁸ РВТ 331:	D 5 Depth St 1022	²⁹ Perfor 2743-2		34 Saci	ks Cement	
23 P 28347 V. Well (25 Spuc 01/1	Completid Date re- 4/02 31 Hole Size 12 1/4 6 3/4	on Data entry ²⁶ F	3/01/02	9 5/8 Casing 5 1/2 Casing	27 TD 3611 Size	2ª POD U	²⁸ РВТ 331:	Depth St 1022 2698	²⁹ Perfor 2743-2		34 Saci	ks Cement 600 350	
23 P 28347 V. Well (25 Spuc 01/1	Completid Date re- 4/02 31 Hole Size 12 1/4	on Data entry ²⁶ F	3/01/02	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to	27 TD 3611 Size 3	24 POD U	²⁸ РВТ 331:	Depth St 1022 2698 3517	²⁹ Perfor 2743-2		34 Saci	ks Cement 600 350	
28347 V. Well 25 Spuc 01/1	Completi Date re- 4/02 12 1/4 6 3/4 4 3/4	on Data entry ²⁶ 6	3/01/02	9 5/8 Casing 5 1/2 Casing	27 TD 3611 Size 3	24 POD U	²⁸ РВТ 331:	Depth St 1022 2698	²⁹ Perfor 2743-2		34 Saci	ks Cement 600 350 1500	
28343 V. Well 0 25 Spuc 01/1	Completi d Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4	on Data entry ²⁶ 6	3/01/02 32 C 4 1/2	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing	27TD 3611 Size 3 3 3 0 3517		28 PBT 331	Depth So 1022 2698 3517 3728	²⁹ Perfor 2743-2 et	2989	34 Saci	ks Cement 600 350 1500	
28347 V. Well 25 Spuc 01/1	Completi d Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4	on Data entry ²⁶ F 0	3/01/02 32 C 4 1/2 slivery Date	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing	27TD 3611 Size 3 3 0 3517		²⁸ РВТ 331:	Depth S 1022 2698 3517 3728	²⁹ Perfor 2743-2	2989	34 Saci	ks Cement 600 350 1500	
28343 V. Well 0 25 Spuc 01/1	Completid Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date we Oil	on Data entry ²⁶ F 0.	3/01/02 32 C 4 1/2	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing	27 TD 3611 Size 3 3 3 3 3517 3		28 PBT 331 33 33	Depth S 1022 2698 3517 3728	²⁹ Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 4° Csg. Pressure	
V. Well 0 25 Spuc 01/1 VI. Well 0 35 Date N	Completid Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date we Oil	on Data entry ²⁶ F 0.	3/01/02 32 C 4 1/2 4 1/2 Slivery Date 26/02	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2	27 TD 3611 Size 3 3 3 3 3517 3		28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ****Csg. Pressure 20.1 ***Test Method	
VI. Well 35 Date N 41 Choke 64/	Completid Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date woil	on Data entry ²⁶ F 0 1ta 36 Gas De 03/2	3/01/02 32 C 4 1/2 4 1/2 Slivery Date 26/02 COIL O	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2 43 W a 5. Division have b	27 TD 3611 Size 3 3 3 3517 3 Date 6/02 ater 84		28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ****Csg. Pressure 20.1 ***Test Method	
VI. Well 35 Date N 41 Choke 64//	Completid Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date woil	on Data entry ²⁶ F 0: 1ta 36 Gas De 03/2	3/01/02 32 C 4 1/2 A 1/2 Plivery Date 26/02 O II Conservation o given-above	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2	27 TD 3611 Size 3 3 3 3517 3 Date 6/02 ater 84		28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ****Csg. Pressure 20.1 ***Test Method	
VI. Well 35 Date N 41 Choke 64//	Completi Date re- 4/02 Thole Size 12 1/4 6 3/4 4 3/4 I Test Date woil Size 64 Critify that the revith and that the	on Data antry26 F 0. 1ta 36 Gas De 03/2 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:	3/01/02 32 C 4 1/2 slivery Date 26/02 COII 0 I Conservation given above st.	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2 43 W a 3. Division have b	27 TD 3611 Size 3 3 3 3517 3 Date 6/02 ater 84		28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ****Csg. Pressure 20.1 ***Test Method	
VI. Well 35 Date N 41 Choke 64/ 47 I hereby ce compiled w to the best	Completing Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date would be size 64 Artify that the revith and that the revith and that the revith of hy knowless	on Data antry26 F 0. 1ta 36 Gas De 03/2 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:	3/01/02 32 C 4 1/2 A 1/2 Plivery Date 26/02 O II Conservation o given-above	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2 43 W a 3. Division have b	27 TD 3611 Size 3 3 3 3517 3 Date 6/02 ater 84		28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ****Csg. Pressure 20.1 ***Test Method	
VI. Well 25 Spuc 01/1 VI. Well 35 Date N 41 Choke 64/0 47 I herebyce complied w to the best Signature: Printed name:	Completi Date re- 4/02 12 1/4 6 3/4 4 3/4 I Test Date woil Size 64 Artify that the revith and that to only knowle	on Data entry26 F 0: 1ta 36 Gas De 03/2 the information dge and belief 2 Crawford	3/01/02 32 C 4 1/2 slivery Date 26/02 COII 0 I Conservation given above st.	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2 43 W a 3. Division have b	27 TD 3611 Size 3 3 3 3517 3 Date 6/02 ater 84	Approv.	28 PBT 331: 33 38 Test Leng 24 houi	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	NEASACI	ks Cement 600 350 1500 ***Csg. Pressure 20.1 ***Test Method	
VI. Well 25 Spuc 01/1 VI. Well 35 Date N 41 Choke 64/ 47 I hereby ce complied w to the best Signature: Printed name:	Completing Date re- 4/02 31 Hole Size 12 1/4 6 3/4 4 3/4 I Test Date would be size 64 Artify that the revith and that the revith and that the revith of hy knowless	on Data entry26 F 0: 1ta 36 Gas De 03/2 the information dge and belief 2 Crawford	3/01/02 32 C 4 1/2 slivery Date 26/02 COII 0 I Conservation given above st.	9 5/8 Casing 5 1/2 Casing 2 liner 2627 to 2 3/8 Tubing 37 Test 03/2 43 W a 3. Division have b	27 TD 3611 Size 3 3 0 3517 3 Date 6/02 ater 84	Approv.	38 Test Leng 24 hour 44 Gas 1.4	Depth St 1022 2698 3517 3728	29 Perfor 2743-2 et	essure	34 Saci	ks Cement 600 350 1500 ***Csg. Pressure 20.1 ***Test Method	

Printed Name