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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-025-11969

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Plugged & Abandoned		7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Bates
3. Address of Operator 21 Desta Drive, Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Rhodes (Yates-7Rivers) Gas
15. Elevation (Show whether DF, RT, GR, etc.) 2992.77' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circ hole w/10# mud laden brine. MIRU P&A unit. NU BOP. Worked stuck pkr. Backed off from pkr @ on/off tool. POH w/tbg. Set CIBP @ 2627' per NMOCD. Loaded hole w/brine. Ran CBL. TOC @ 1400'. RIH w/tbg open-ended to 2627'.
2. Displ 5 1/2" csg w/10# mud laden brine wtr. Set CIBP @ 2627'. Capped w/5 sx cmt. POH w/tbg. Perf sqz holes @ 1061'. RIH w/Cmt ret & set @ 961'. RIH w/stinger & tbg. Stunk into ret. Est circ between 5 1/2" x 9 5/8" annulus. Circ 250 sx C1 "C" cmt to surf. Pulled out of ret. Circ 150 sx C1 "C" cmt inside 5 1/2" to surf. POH w/tbg. Cut off wellhead. Welded on plate. Installed dry hole marker. RD P&A unit. Well P&A'd 2-26-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Rhodes TITLE Operations Tech III DATE 3/1/88

APPROVED BY R. Adair TITLE Oil & Gas Supervisor DATE JUN 14 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 2 - 1988
OCD
HOBBS OFFICE