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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	8. Farm or Lease Name Bates
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 26S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Rhodes (Yates-7Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 2992.77' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify Oil Commission 24 hrs before rigging up.
2. RU PU. Install BOP. POH w/tbg.
3. RU WL truck. Run CBL from 2698' to top of cmt. Report TOC to Drlg Engineer & NMOCD.
4. RIH w/2 3/8" tbg (OE'd) to 2748'. Spot a 20 sx Cl "C" plug w/2% CaCl2 from 2748-2648'. PU & WOC 3 hrs, RIH w/tbg & tag plug.
5. RU WL truck, RIH & perf 2 sqz holes @ 1061'. POH.
6. RU cmt company on 5 1/2" csg. Test to see if well will circ from sqz holes up 5 1/2"-9 5/8" annulus. If well does circ, circ cmt w/400 sx Cl "C" & proceed to step #8. If well does not circ, spot a 20 sx Cl "C" plug from 961-1061' (50' above, 50' below). Shut down 3 hrs. RIH w/2 3/8" tbg & tag plug. POH.
7. RU WL truck & perf 2 sqz holes @ 300'. RU cmt company & see if well will circ up 5 1/2"-9 5/8" annulus. If well will circ, circulate cmt w/110 sx Cl "C" plug from 250-350' (50' above, 50' below).
8. Cut off or unscrew wellhead & spot a 10 sx Cl "C" plug at surface.
9. Remove all surface equip.
10. Restore location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Rhodes TITLE Operations Tech III DATE 2/22/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 24 1988

CONDITIONS OF APPROVAL, IF ANY: