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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

63341

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REO	UEST F	OR	ALLOW	ARIFAN	D AUTHOR	DIZATIO	SNI	()				
I.						IATURAL (		J14					
Operator								Well API No.					
United Gas Search, Inc. Address								30-025-11970					
c/o Oil Reports & Gas	Servic	es, In	ıc.,	Box 75	5. Hobb	s. NM 88	3241						
Reason(s) for Filing (Check proper box)						Other (Please ex		, ,	<del></del>	· · · · · · · · · · · · · · · · · · ·			
New Well Recompletion	Oil	Change i		asporter of:	ŀ								
Change in Operator		ad Gas Ty		densate		Effect	ive ll	1/1/	91				
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>						
•	ANDIE	4.00								···	<del></del>		
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Includi						ding Formation Kind of Lease							
Glenn-Ryan					-					of Lease No. Federal of Week X NM-7951			
cation													
Unit LetterJ	_ :	1650	_ Feet	From The	South 1	ine and23	310	_ Feet	From The	East	Line		
Section 11 Townsh	in 20	6 <b>S</b>	Ran		37E	Aneme To	_						
					······································	NMPM, Le	<u>a</u>				County		
III. DESIGNATION OF TRAN	ISPORTE			ND NAT	URAL GA	<u>s</u>							
Name of Authorized Transporter of Oil x or Condensate Scurlock Permian Corp.						Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 1183, Houston, TX 77251-1183  Address (Give address to which approved copy of this form is to be sent)						33		
Sid Richardson Carbon & Gasoline Co.					1st City Bank Tower, 20				Ol Main St, FtWorth TX				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	: -	. Is gas actu	ally connected?		hen?					
f this production is commingled with that		14 er lesse or	265			es			9/	1/88	· · · · · · · · · · · · · · · · · · ·		
V. COMPLETION DATA	DAICH	ARDS	5N	GASOL	INE CO.	- Eff. 3/1	/93				<del></del>		
Designate Type of Completion		Oil Well		Gas Well	New Wel		Deepe	:a	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	l. Ready to	Prod		Total Depth	Д	1		l		_i		
•	. Ready to Flod.				•			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ga	Pay		1	ubing Depth	1			
Perforations													
· .									epth Casing	Shoe			
					CEMENTING RECORD				1				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				ACKS CEM	ENT		
					<del> </del>								
					·								
TECT DATE AND DECLING	7705										·		
. TEST DATA AND REQUES IL WELL (Test must be after re					he could to a								
ate First New Oil Run To Tank	Date of Test	# PONNONE C	y roud	ou una miai	Producing M	lethod (Flow, pi	owabie jor ump. zas lit	inu de î. eic.)	plh or be for	r full 24 hou	<i>rs.)</i>		
ength of Test	Tubing Pressure				Casing Press	Casing Pressure				Choke Size			
ctual Prod. During Test Oil - Bbls.				<del></del> -	Water - Rhis	Water - Bbig.			Gas- MCF				
					V mor - 2015.				- 37404				
GAS WELL						<del></del>					,J		
ctual Prod. Test - MCF/D	Length of Te	st			Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casina Base	Casing Pressure (Shut-in)			Choke Size				
one of the state o	- and the second (Sum.m)				resents (2004-19)				Choke Size				
I. OPERATOR CERTIFICA	TE OF	COMPI	JAN	NCE		·				<del></del>			
I hereby certify that the rules and regulat	ions of the Oi	il Conserva	uion			DIL CON	<b>ISER</b> \	/AT	ION D	IVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 0 3 1991								
					Date Approved								
Monna Hella						Orig. Signed by							
Signature Donna Holler Agent					By Paul Kautz Geologist								
Printed Name Title					Title		~~~~	<del></del> .					
10-31-91 Date	505	-393-2 Teleph	2727	<u>,                                    </u>		· -		<del></del>		800			
where a second		reicht	~~ I	~- 8	UK h	RECOR		NI	Y	APK	30 1000		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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