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| | SANTA FE | | | | |
| | FILE | | | | |
| Ì | U.S.G.S. | | | | |
| | LAND OFFICE | | | | |
| | TRANSPORTER | OIL | | | |
| | | GAS | | | |
| | OPERATOR | | | | |
| Ι. | PRORATION OFFICE | | | | |
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NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

| FILE | | | Supersedes Old C-104 and C-110 | | |
|---|--|--|---|--|--|
| rile I I | REQUEST F | Effective 1-1-65 | | | |
| U.S.G.S. | • | | SAS | | |
| LAND OFFICE | AUTHORIZATION TO TROPE | SPORT OIL AND NATURAL C | | | |
| OIL | | 77 TO MI UJ | | | |
| TRANSPORTER GAS | | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| Operator | | | | | |
| Termero Una Uniper | © y | | | | |
| Address | | | | | |
| P. O. Em 10,11, h | Milalu, Texas | | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | Carrier Correct Towns and Hotel Man. | | |
| New Well | Change in Transporter of: | The state of the s | | | |
| Recompletion | Oil Dry Gas | = 1 | 611000110 10 10 0 | | |
| Change in Ownership | Casinghead Gas Condens | ate | | | |
| If change of ownership give name | | | | | |
| and address of previous owner | | | | | |
| DESCRIPTION OF WELL AND I | FASE | | | | |
| DESCRIPTION OF WELL AND L | Lease No. Well No. Pool Name | e, Including Formation | Kind of Lease | | |
| Jeonard Federal | 1 Le m | ard Seven Rivers | State, Federal or Fee | | |
| Loggion | | | ••• . | | |
| Unit Letter | Feet From The South Line | and 2310 Feet From | The | | |
| Unit Letter;; | | | n Octobrilla | | |
| Line of Section 11 Town | nship 2(-5 Range | 37-E , NMPM, | Let County | | |
| | | | | | |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | Address (Give address to which appr | oned copy of this form is to be sent) | | |
| Name of Authorized Transporter of Oil | or Condensate | Add. cps over -am | | | |
| Tenseco Oil Compa | ruh. | Box 2711, Tout OL, T Address (Give address to which appr | oved copy of this form is to be sent) | | |
| Name of Authorized Transporter of Cas | | | | | |
| al Paso Matural (| | Sox 1364, Jal, Nev N Is gas actually connected? | /hen | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | l I | Unknown | | |
| give location of tanks. | J 11 268 3/E | Yes | C-SEC-2-C-PRO-EE | | |
| If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | | | |
| | | | | | |
| . COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' | | |
| . COMPLETION DATA | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' | | |
| Designate Type of Completion | n - (X) | New Well Workover Deepen | P.3.T.D. | | |
| . COMPLETION DATA | | New West | | | |
| Designate Type of Completio | Date Compl. Ready to Prod. | New West | | | |
| Designate Type of Completion | n - (X) | Total Depth | P.3.T.D. Tubing Depth | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. | Total Depth | P.3.T.D. | | |
| Designate Type of Completion Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. Tubing Depth | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | P.3.T.D. Tubing Depth Depth Casing Shoe | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Total Depth | P.B.T.D. Tubing Depth | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.3.T.D. Tubing Depth Depth Casing Shoe | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.3.T.D. Tubing Depth Depth Casing Shoe | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.3.T.D. Tubing Depth Depth Casing Shoe | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Interrecovery of total volume of load of each or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT poil and must be equal to or exceed top all | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of the point of the poin | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Interrecovery of total volume of load of each or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT poil and must be equal to or exceed top all | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the point of the poin | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Infer recovery of total volume of load of the point of the poin | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the point of the poin | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the point of the poin | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all so lift, etc.) Choke Size Gas-MCF | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the point of the poin | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. | P.3.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SIGNATION OF Exceed top all so lift, etc.) Choke Size Gravity of Condensate Choke Size | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate | | |
| Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Offer recovery of total volume of load of the pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Silf, etc.) Choke Size Gravity of Condensate Choke Size | | |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| bove is true and complete to me |
|---------------------------------|
| 7. L. Lamert |
| (Jigngture) |
| District drifte Supervisor |
| (Title) |
| December 6, 1905 |
| (Date) |

| APPROVED | | , | 19 |
|----------|----------|---|----|
| BY_ | | | |
| TITLE | <u> </u> | | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.