		,				^				
Submit 5 Copies Appropriate District Office DISTRICT I	- - -	Energy, N	State of N Linerals and Na	lew Mexico tural Resour	ces Departme	ent	Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATI P.O. Box 20				x 2088			at Botton	n of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			nta Fe, New M							
I.	REQ		OR ALLOWA							
Operator PermOK Oil, Inc.	····					Well /	₽I № 00251197	1 0051		
Address 1550 Wynn Joyce Roa	ad, Su	ite 202	, LB 11, Ga	arland, "	rx 75043	•				
Reason(s) for Filing (Check proper box)					et (Piease expla	in)				
New Well Recompletion Change in Operator X	Oil Casinghe		Transporter of: Dry Gas		Effe	ctive A	pril 1,	1993		
If change of operator give name	ed Gas	s Searcl	h, Inc., P	.O. Box	151, Tule	a, OK	74101-0	151	· · · · · · · · · · · · · · · · · · ·	
IL DESCRIPTION OF WELL	AND LE		De al blama Jacky	lice Fermation		Kind	of Lease	i.ea	ue No.	
Lesse Name Glenn-Ryan	lenn-Ryan 3 South Le						Federal or Fee NM-7951			
Unit Letter N	- •	990	Feet From The		e and2310		et From The _	West	Line	
Section 11 Townshi	<u>, 26</u>	S	Range 37 E	<u>, N</u>	MPM,	Lea			County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		CR OF OI		Address (Gin	e address to wh BOX 4648					
Scurlock Permian Corp. Name of Authorized Transporter of Casing			or Dry Gas	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be sen	()	
Sid Richardson Gasolin	e Co.		Twp. Rgs.			Suite		. Worth	<u>, TX 7610</u>	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. Rgs. 26S 37E	Yes	-		9/1/88			
If this production is commingled with that i IV. COMPLETION DATA	from any of	her lease or j Oil Well	Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i		Total Depth				·	i	
Date Spudded	Date Compi. Ready to Prod.				ton Depu			P.B.T.D .		
Elevations (DF, RKB, RT, GR, etc.)	nions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
HOLE SIZE		TUBING,		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	<u> </u>									
V. TEST DATA AND REQUES	TEOP	ALLOWA	RIF	<u> </u>				<u></u>		
OIL WELL (Test must be after re	covery of I	otal volume of	of load oil and mus	t be equal to or	exceed top allo	wable for the	depth or be f	or full 24 hours	r.)	
Date First New Oil Run To Tank	Date of To	eat		Producing M	thod (Flow, pu	np, gas igt, e	I C.)			
Length of Test	Tubing Pr	essure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls			Water - Bbis.			Gaa- MCF			
GAS WELL	I.,								······	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shut-	ap)	Casing Press	ure (Shut-in)	······································	Choke Size			
VL OPERATOR CERTIFIC	ATE OI	COMP	LIANCE			CED\//			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
Division have been complete with and that the information gives above is true and somplete to the best of my knowledge and belief.					Date ApprovedJUN - 7 1993					
Godney (Latheal					ORIGINAL SIGNED BY JERRY SEXTON					
Signature Rodney Ratheal Vice-President					ByDISTRICT_L_SUPERVISOR					
Printed Name <u>May 28, 1993</u> Date	Title 214-271-6464 Telephone No.			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBES OFFICE

JUN U 1 1993