Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		10 1117	1101 0111 0	IL AND NAT	0.0.0	1 00-11	PI No.			
Openior United Gas Search,				025- 11971						
4.4.		_	- D C	Par 755	Habb -					
c/o Oil Reports & C		ces, 1	nc., P. U.	X Other	(Please expl	in)	-			
Reason(s) for Filing (Check proper bo	ж)	Change in	Transporter of:	File	d to ch	ange we	ll desig	gnation		
Recompletion	Oil		Dry Gas			d Federa				
Change in Operator	Casinghe	ad Gas 🔲	Condensate	to t	e effec	tive wi	th Septe	ember re	ports	
f change of operator give name and address of previous operator										
IL DESCRIPTION OF WEI	LL AND LE	ASE								
Lease Name		Well No.	Pool Name, Inch	ding Formation			A Lease	1 -	ase No.	
Glenn-Ryan		3	South L	eonard Que	en	State,	Federal co Fo	NM-7	951	
Location Unit Letter N	:	990	Feet From The	South Line	and 23	10 Fe	et From The	West	t	
Section 11 Tow	muship 26 S	3	Range 37 E	, NM	РМ,	Lea			Count	
				,						
III. DESIGNATION OF TR. Name of Authorized Transporter of O	N.11	OF OF OI	L AND NAT	URAL GAS Address (Give	address to w	hich approved	copy of this fo	orm is to be se	nl)	
Name of Authorized Transporter of O	XI (X.)			N				s 77251-		
Name of Authorized Transporter of C	asinghead Gas	X	or Dry Gas	Address (Give	address to w	hich approved	copy of this fo	orm is to be se	nt)	
El Paso Natural G	las Compa	ny		P. O. B	ox 1492	, El Pas	30, Texa	s 77978		
If well produces oil or liquids,	Unit			e. Is gas actually	connected?	When	, 1/88			
rive location of tanks.	J	14	265 37E		· · · · · · · · · · · · · · · · · · ·		_,			
f this production is commingled with IV. COMPLETION DATA	unat from any of	ner lease of j	boor' Rive commit	WHITE GLOST BRILING	··		·	····		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Complete		<u> </u>		1		1	15555	<u> </u>	<u></u>	
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producin			ermation	Top Oil/Gas Pa	Top Oil/Gas Pay		Tubing Depth			
Perforations				<u> </u>			Depth Casin	g Shoe		
			0.0000 ***	D CEL CELIMA	C DECOR	<u> </u>	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	UA CA	COLING & TU	WING SILE	- 	/// 95/		L			
				1						
									 	
		111010	DIE							
/. TEST DATA AND REQU	UEST FOR A	ALLOWA	ABLE		xceed ton all	owable for this	depth or be f	for full 24 hou	y.)	
OIL WELL (Test must be aft	ter recovery of 1	otal volume o	ABLE of load oil and mu	ust be equal to or e	xceed top allo	owable for this unp, gas lift, e	depth or be f	or full 24 hou	·s.)	
OIL WELL (Test must be aft	UEST FOR A	otal volume o	ABLE of load oil and mu	us be equal to or e	xceed top allo	owable for this unp, gas lift, e	ic.)	or full 24 how	s.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	ter recovery of 1	otal volume o	ABLE of load oil and mu	us be equal to or e	nod (Flow, pi	owable for this ump, gas lift, e	depth or be fic.)	for full 24 hou	s.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test	Date of Te	otal volume o est essure	ABLE of load oil and mu	Producing Med	nod (Flow, pi	owable for this ump, gas lift, e	ic.)	or full 24 hou	s.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test	Date of Te	otal volume o est essure	ABLE of load oil and mu	Producing Met	nod (Flow, pi	owable for this ump, gas lift, e	Choke Size	for full 24 hou	s.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume o est essure	ABLE of load oil and mu	Producing Method Casing Pressure Water - Bbls.	nod (Flow, pr	owable for this ump, gas lift, e	Choke Size Gas- MCF		·s.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te	otal volume o	ABLE of load oil and mu	Producing Med	nod (Flow, pr	owable for this unp, gas lift, e	Choke Size		·s.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbls.	otal volume o	of load oil and mu	Producing Method Casing Pressure Water - Bbls.	nod (Flow, pi	owable for this	Choke Size Gas- MCF		·s.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr	otal volume of est essure Test essure (Shut-	of load oil and mu	Producing Med Casing Pressure Water - Bbls. Bbls. Condense	nod (Flow, pi	owable for this	Choke Size Gas- MCF Gravity of C		s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr	otal volume of est essure Test Essure (Shut-	of load oil and mu	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	nod (Flow, pa	ump, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	ondensate		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr Tubing Pr TCATE OF	otal volume of est essure Test essure (Shut-	of load oil and mu	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	nod (Flow, pa	ump, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	Ondensate DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules on the product of the product of the rules of the project of the rules and rules of the rule	Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr TCATE OF regulations of the and that the info	otal volume of est essure Test essure (Shut- E COMP of Conservermation give	of load oil and mu	Producing Method Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	IL CON	NSERV	Choke Size Gas-MCF Gravity of Choke Size	ondensate		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and complete to the best of rules and complete to the best of rules.	Date of Te Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr FICATE OF regulations of the and that the info my knowledge a	otal volume of est essure Test essure (Shut- E COMP of Conservermation give	of load oil and mu	Producing Method Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O Date	ite/MMCF (Shut-in) Approve	NSERV	Choke Size Gas-MCF Gravity of C Choke Size	Ondensate DIVISIO)N	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules and rules and complete to the best of the sest of the complete to the best of the complete to the best of the complete to the best of the complete to the comp	Date of Te Date of Te Tubing Pr Oil - Bbls. Length of Tubing Pr FICATE OF regulations of the and that the info my knowledge a	otal volume of est essure Test essure (Shut- E COMP of Conservermation give	of load oil and mu	Producing Method Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure O Date	ite/MMCF (Shut-in) Approve	NSERV	Choke Size Gas-MCF Gravity of C Choke Size	Ondensate DIVISIO)N	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rule is true and complete to the best of the signature Donna Holler	Date of Te Date of Te Tubing Pr Oil - Bbis. Length of Tubing Pr FICATE OF regulations of the and that the info my knowledge a	rest ressure (Shut-	in) LIANCE ration in above	Producing Method Casing Pressure Water - Bbis. Bbis. Condense Casing Pressure O Date A By	IL CON	NSERV	Choke Size Gas-MCF Gravity of C Choke Size	ONDERSEASE SEXTON	PN	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and rules are complied with its true and complete to the best of the sest of th	Date of Te Date of Te Tubing Pr Oil - Bbis. Length of Tubing Pr FICATE OF regulations of the and that the info my knowledge a	otal volume of est essure Test essure (Shut- F COMP. Coll Conservantion give and belief.	in) LIANCE ration in above	Producing Method Casing Pressure Water - Bbis. Bbis. Condense Casing Pressure O Date A By	IL CON	NSERV	Choke Size Gas-MCF Gravity of C Choke Size	Ondensate DIVISIO	PN .	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED.

JUL 1 6 1991

MOESS TANGE