Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1123	O TRA	ANSF	PORTO	L AND	NATURAL G	AS				
Operator								III API No. 10–025– 11971			
Address c/o Oil Reports & Gas		es. I	nc	P.O. F	30x 755	. Hobbs. N	M 88241				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	Trans	porter of:		Other (Please expl	ain)		90		
If change of operator give name and address of previous operator	night A.	Tipto	on,	P.O. Bo	x 755.	Hobbs, NM	88241				
II. DESCRIPTION OF WELL Lease Name Leonard Federal								of Lease Federal OKRE	I	ease N o. 951	
Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line											
Section 11 Township 26 S Range 37 E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Permian P.O. Box 1183, Houston, Texas 77251-1183											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 77978					
If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·	S∞. 11	Twp. 26	Rge S 37E	. Is gas act	Is gas actually connected? When					
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, g	rive comming	gling order n	umber:					
Designate Type of Completion	- (X)	Oil Well	<u> </u>	Gas Well	New W	ell Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Dep	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/C	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>	Depth Casing Shoe					
	TU	JBING.	CAS	ING AND	CEMEN	TING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
THE PART OF THE PROPERTY OF	T. COD. A										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of local oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours. Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - B	Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Con	Bbls. Condensate/MMCF			Gravity of Condensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature					Ву	By Pau Kautz Geologist					
Donna Holler Agent Printed Name Title					Title						
8/29/90 505-393-2727 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.