Leventers   N   990   Feet From The South Line and 2310   Feet From The Mest     Unit Letter   Nor of Section   11   Township   255   Page 37E   Nutrue, Lea     In pestimation of Transporter of Old (Section The Configuration L)   Permitting Transporter of Old (Section The Configuration L)   Automation of the Configuration of th	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Address   1860 Lincoln SL., Suite 1200, Denver, Colorado 80235     Reserved, Marting Childrey Charge for Transportence:   Detry (Flasse reselves)     New Yeit   Charge for Transportence:     New Yeit   Diffy (Flasse reselves)     New Yeit   Diffy (Flasse reselves)     New Yeit   Diffy (Flasse reselves)     Diffy (Flasse reselves)   Diffy (Flasse reselves)     Charge to Covariating (Diffy Reserves)   Diffy (Flasse reselves)     Iterest for Covariating (Diffy Reserves)   Diffy (Flasse reselves)     Diffy (Flasse reselves)   Diffy (Flasse reselves)     Ditht reselves reselves)   Diffy (Flasse resel	
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Change to Conversibility   Contension   Contension     If change of oversibility bits name and address of previous oversity   Bettis, Boylo & Stovall, Box 1168, Graham, Texas 76046     II. Description Learning   Intervention   Entervention   Entervention     Learning   Intervention   Entervention   Entervention     Learning   Intervention   Entervention   Entervention     Land   Intervention   Entervention   Entervention     Land   Intervention   Entervention   Entervention     Land   Intervention   Entervention   Entervention     Land   Intervention   Entervention   Entervention   Entervention     Date of Advanced Transported Comported Compo	Other (Please explain)
and address of previous concr   DECU15. DUPTE of SUDVELT, DDX FILOS, MIRITIAL, TEXES 70045     II. DESCRIPTION OF WELL AND LEASE.   [Leonard Federal]   2   Leonard Seven Rivers   [And of Lesse     Leonard Federal   2   Leonard Seven Rivers   [And of Lesse   [And of Lesse     Leonard Federal   2   Leonard Seven Rivers   [And of Lesse     Lens of Sected   Notes of Analytic Transports   [Most Line of Sected Analytic Control of Control o	
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Line of Section   11   Township   265   Runge;   37E   , NUTM,   LCa     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address for editers to which approved copy of this for   Perminan Componention of Collinghamid Gas and the address for which approved copy of this for     Neme of Auborsted Transporter of OU Gal   or Day Case []   P.O., Box 3119, Midland, Toxas   P.O., Box 1384, Jal, New Mexico     If well produces of or Flows   []   11   265   37E   P.O., Box 1384, Jal, New Mexico     If well produces of or Flows   []   []   []   265   37E   Yes   Yes   Unknown     If well production is commingled with thet from any other please or policity computed to production is complementant.   []   [	2 Leonard Seven Rivers State, Federal or Fee Federal
III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Nome of Authorized Transporter of Oil (x)   or Condensate     Perminan Corporation   P.O. Box 3119, Midland, Texas     Nome of Authorized Transporter of Oil (x)   or Day Gra-     Name of Authorized Transporter of Oil (x)   P.O. Box 3119, Midland, Texas     P.O. Box 3119, Midland, Texas   P.O. Box 3128, Midland, Texas     P.O. Box 1384, Jall   New Mexicon     If we to product on the Company   P.O. Box 1384, Jall     If we to production is commingled with that from any other jease or pool, give commingling order number:   IV     V. COMPLETION DATA   Data Compl. Ready to Prod.   Tool Depth     Designate Type of Completion - (X)   Out compl. Ready to Prod.   Tool Depth     Dive Spudded   Data Compl. Ready to Prod.   Tool Depth   P.B.C.T.D.     Elevations (DP, RAD, RT, CR, etc., None of Producting Formation   Tool Depth   P.B.C.T.D.     Perforations   Tubing CASING, AND CEMENTING RECORD   Depth Cosing Base     MOL, E SIZE   CASING, A TUBING, CASING, AND CEMENTING RECORD   Depth Cosing Base     OIL (VELL   CASING & TUBING SIZE   Depth Size Coston Size   Depth Cosing Base     OIL (VELL   CASING, AND CEMENTING RECORD	
Notes of Authorized Transporter of OL (X)   or Condensate []   Address (Give differs to which approved copy of hits form     Notes of Authorized Transporter of Costanghand Ges []   or Day Ges []   P.O. BOX 31364, Jal J. New MeXico     E1 Paso Natural Gas Company   P.O. BOX 31364, Jal J. New MeXico   P.O. BOX 31364, Jal J. New MeXico     If weigrowide sout of Hundars, 'U'' is the interval of the form any other Jesse or pool, give commingling order number:   P.O. BOX 31364, Jal J. New MeXico     IV. COMPLETION DATA   Coll Wolf Ges weil   New Weil 'Waxaver IDeepen 'Play Boxt. Some Designate Type of Completion - (X) 'Coll Wolf. Ges weil 'New Weil 'Waxaver IDeepen 'Play Boxt. Some Designate Type of Completion - (X) 'Coll Wolf. Ges weil 'New Weil 'Waxaver IDeepen 'Play Boxt. Some Designate Type of Completion - (X) 'Coll Wolf. Ges Weil 'New Weil 'Waxaver IDeepen 'Play Boxt. Some Tubing Action of UNE (KER, KER, CR, etc.)'     Designate Type of Completion - (X) 'Coll Wolf. Ges Weil 'New Weil 'Waxaver IDeepen 'Play Boxt. Some Tubing Coll, Weil, RECORD 'Deepen 'Play Boxt. Some Tubing Coll, Weil, RECORD 'Deepen 'Play Boxt. Some Tubing Coll, Weil, RECORD 'Deepen 'Play Boxt. Some Tubing Coll, Weil, Coll, KER, RT, CR, etc.)'     V. TEST DATA AND REQUEST FOR ALLOWABLE 'Prest must be differ recovery of coid volume of load off and must be equal to able for Mid dysh or b for fall 2 koord'     Def First New Off Hun To Tents   Date Cost Test:     Mol E Size   Cost Mit Ges Size 'Cost Volume of Load off and must be equal to able for Mid dysh or b for fall 2 koord''     Off Test   Tubin	26S Range 37E , NMPM, Lea County
aire beatine of tarks. J 11 265 37E yes Unknown   If this production is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingled with that from any other Jease or pool, give commingling order number: If this product is commingling order	or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 7970/ Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, New Mexico
IV. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deepen   Flag Back Some     Designate Type of Completion - (X)   Date Compl. Redy to Prod.   Total Depth   Plag Back Some     Date Spudded   Date Compl. Redy to Prod.   Total Depth   Plag Back Some     Date Spudded   Date Compl. Redy to Prod.   Total Depth   Plag Back Some     Perforations   Depth Casing Shee   Depth Casing Shee     Image: Depth SET   SACKS Complete State   Depth Casing Shee     MOLE SIZE   CASING & TUBING CASING AND CEMENTING RECORD   Depth Casing Shee     MOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS Complete State Stat	
Designate Type of Completion - (X)   Total Completion - (X)     Date Spudded   Date Compl. Ready to Prod.   Total Depth     Perforentions   Top Ot/Cas Proy   Tubing Depth     Perforentions   Depth Centry Show   Tubing Depth     Perforentions   Tubing CASING, AND CEMENTING RECORD   Depth Centry Show     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS of the producting Periods Size     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS of the producting Periods Size     UI, WELL   Date of Test   Dependent of the sequal to oble for full 2k hours)   Dete of Test     Date of Test   Tubing Pressure   Casing Pressure   Choice Size     Actual Prod. Test: MCF/D   Length of Test   Bible. Condenants/DECF   Greening Constructions     Actual Prod. Test: MCF/D   Length of Test   Bible. Condenants/DECF   Greening Constructions     I hereby certify that the rules and regulations of the Oil Conservation Greening in the second of the oil Conservation Greening in the second for analy difference with Rule for most be accompated with and thet the information given sebore is true and complete to the beat of my knowledge and belief.   Oil CONSERVATION COMMISS     Approve is true and complete to the beat of my knowledge and belief.   Division Administrative Supervisor	
Elevations (DF, RKB, RT, GR, etc., j)   Name of Producting Formation   Top Oll/Gas Pay   Tubles, Depth Casing Shee     Performines   Depth Casing Shee   Depth Casing Shee     Image: Performines   Image: Performines   Depth Casing Performines     Image: Performines   Image: Performines   Depth Casing Performines     Image: Performines <td>Oll Well Gas Well New Well Workover Deepen 'Plug Back Same Restv. Diff. Restv.</td>	Oll Well Gas Well New Well Workover Deepen 'Plug Back Same Restv. Diff. Restv.
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TUBING, CASING, AND CEMENTING RECORD     NOLE SIZE     HOLE SIZE     DEPTH SET     SACKS (     DEPTH SET     DETENT     DETENT     DETENT     DETENT     DETENT     DETENT     DETE	of Producing Formation Top Oil/Gas Pay Tubing Depth
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS (     W. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)   (Interpret of the depth or be for full 24 hours)     Date First New Oil Run To Tanks   Date of Test   Preducing Method (Flow, pump, gas lift, etc.)     Length of Test   Date of Test   Preducing Method (Flow, pump, gas lift, etc.)     Actual Prod. During Test   Oil - Bbis.   Water - Bbis.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbis. Condenacts/MMCF   Gravity of Condenation (MMCF)     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (End-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISS of the Oil Conservation given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS of the life of test staten on the well is accompanied by a tabulation of the Size of my knowledge and belief.     Marking   (Signature)   This form is to be filed in compliance with Null     Division Administrative Supervisor   This is request for allowable for a nawly dwell, this is request for allowable for a nawly dwell, this is request for allowable for a nawly dwell, this form must be secompanied by a tabulation to the set on one welles companied withe set lise on tony and thedis the secompanied w	Depth Casing Shoe
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Actual Prof. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prof. Test-MCF/D   Length of Test   Bbls: Condensatie/MACF   Gravity of Condenation     Testing Method (pitol, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Ehut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISS     I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS     Market   I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS     Market   I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.   BY     Market   I thile is a request for allowable for a newly divent of the form must be accompanied by a tabulation to the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit taken on the well in accordance with null exit tabuto the seclone of the intermist the exit taken on the	of Test Producing Method (Flow, pump, gas lift, etc.)
GAS WELL     Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/AM/CF   Gravity of Condensate/AM/CF     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Ehut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISS     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS     Market   Market   Market   Market     Market   If this is a request for a newly divent the subset of my knowledge and belief.   Market     Market   If this is a request for a lowable for a newly divent the subset of must be succompanied by a tabulatio test taken on the well in accordance with MULE     All sections of this form must be filled out completed wells.   All sections of this form must be filled out completed wells.     If thil 29, 1977   Fill out only Sections 1 II, III, and VI for Completed wells.	y Pressure Casing Pressure Choke Size
Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Ehut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISS     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS     March March   Ifficit I, Supv.   PPROVED     March March   Ifficit I, Supv.   This form is to be filed in compliance with RULE     March March   (Signature)   If this is a request for allowable for a newly divent to the well in accordance with RULE     All sections of this form must be accompleted wells.   All sections of this form must be filled out completed wells.     Appril 29, 1977   Fill out only Sections 1. II. III, and VI for completed wells.	bls. Water-Bbls. Gas-MCF
Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Ehut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISS     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISS     March March   Ifficit I, Supv.   PPROVED     March March   Ifficit I, Supv.   This form is to be filed in compliance with RULE     March March   (Signature)   If this is a request for allowable for a newly divent to the well in accordance with RULE     All sections of this form must be accompleted wells.   All sections of this form must be filled out completed wells.     Appril 29, 1977   Fill out only Sections 1. II. III, and VI for completed wells.	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	n of Test Bbls. Condensate/MMCF Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.	Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.   APPROVED	OIL CONSERVATION COMMISSION
Canding   Dist 1, Supr.     Canding   Dist 1, Supr.     Canding   Title     Division Administrative Supervisor   If this is a request for allowable for a newly divel, this form must be accompanied by a tabulation tests taken on the well in accordance with MULE     April 29, 1977   Fill out only Sections I. II. III. and VI for comparison	ona of the Oil Conservation APPROVED
Canding Additions   This form is to be filed in compliance with Rule     (Signature)   If this is a request for allowable for a newly distribution     Division Administrative Supervisor   Well, this form must be accompanied by a tabulation     (Title)   April 29, 1977	Jerry Sexton
If this is a request for allowable for a nawly d     (Signature)     Division Administrative Supervisor     (Title)     April 29, 1977	
Division Administrative Supervisor (Title) April 29, 1977 Division Administrative Supervisor (Title) April 29, 1977 Division Administrative Supervisor (Title) April 29, 1977 Etats taken on the well in accordance with MULE All sections of this form must be filled out com able on new and recompleted wells. Fill out only Sections I. II. III. and VI for completed wells.	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation
April 29, 1977 Fill out only Sections I. II. III. and VI for c	I a state of the most is an advance with rate of the
	able on new and recompleted wells. Fill out only Sections 1 II. III. and VI for changes of owner.
(Date) well name or number, or transporter, or other such ch	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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