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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

6277

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TOTRA	NSP	ORT OI	L AND NA	TURAL					
Operator						• 3 :	,	ell API No.			
United Gas Search, In	nc.			· · · · · ·				30-025-1197	72		
c/o Oil Reports & Gas		es, Ind	c., B	ox 755			241				
Reason(s) for Filing (Check proper box)			_		Οὐ	et (Please exp	slain)				
New Well	Oil	Change in	Dry Ga					4 - 4			
Recompletion U	Effective 11/1/91										
Change in Operator If change of operator give name	Casinghe	20 025	Conden	18216							
and address of previous operator				,	······································						
II. DESCRIPTION OF WELL	AND LE		1=				· · · · · · · · · · · · · · · · · · ·				
Lease Name Glenn-Ryan	Well No. Pool Name, Includ							Kind of Lease Lease 1 King, Federal or Fred NM-795		ease No. 7951	
Location		<u> </u>	Kilo	ues la	ces-bit-o				1	7331	
Unit Letter K	_ : 165	50	Feet Fr	om The	South Lin	e and16	50	Feet From The	West	Line	
11											
Section 11 Townsh	nip 2	6S	Range	<u>(P.73.13</u>	7F N	MPM, Lea	3	·		County	
III. DESIGNATION OF TRAI	JRAL GAS										
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casi	nghand Gas	 1	or Des	Coa (5-71)	Addman (Civ.						
Sid Richardson Carbon				Car (X)	Address (Give address to which approved 1st City Bank Tower.			201 Main St,FtWorth TX			
If well produces oil or liquids,	Unit Sec.		Twp. Rge.					When 7			
give location of tanks.	_i			<u>i. </u>	Ye	•		/1/88			
If this production is commingled with that	from any ot	ner lease or j	pool, giv	comming	ing order num	ber:	<u> </u>				
IV. COMPLETION DATA		loii Well		MOULII	NE CO	Workover) Deeper	n Plug Back S	D!	bie niet	
Designate Type of Completion	ı - (X)		í	~ 3 ***Ci,	Ĭ	WOLLOVER	Deeper	I Flug Back [S	aine Kes v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		-	P.B.T.D.		*-	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations								Depth Casing S	Depth Casing Shoe		
					CEMENTING RECORD						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 				<u> </u>						
	_										
V. TEST DATA AND REQUE											
OIL WELL (Test must be after a Date First New Oil Run To Tank	· 1		of load o	il and must					full 24 hou	rs.)	
Date First New Oil Run 10 1ank	Date of Te	a			Producing Me	shod (Flow, p	ump, gas ty	n, eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
CACAMON I											
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est			Bbis. Condens	rate/MMCB		Gravity of Con	densate		
Annual Floor Floor - Micely D	Length of Test				Doils, Condensate MariCi			Gravity or Con			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	L ATE OF	COMPI	ΓΙΔΝΊ	CF	[-	e (\$)					
I hereby certify that the rules and regul						DIL CON	ISER	VATION D	IVISIC	N	
Division have been complied with and that the information given above					}			DEC 0 3	3 1991		
is true and complete to the best of my knowledge and belief.					Date	Approve	d	- mar v (- 1704		
Danie Veller						1-6		ed hiz			
Signature					By Faul Kaut						
Donna Holler			Geologi	8 4 / 14							
Drinted Marco	· · · · · · · · · · · · · · · · · · ·		77501-			•					
Printed Name	5.0		Title		Title_	·					
Printed Name	5()5-393 -		. F	1_	ECOR	D O	NIV	VDD	30 1002	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.