shot per foot. Treat 10/16/90 pump 50 bbls 1	water 93 MCF g	Agent	AREA CROS	Nov 30 - 46 AM '90 - 11/28/	RECEIVED
10/16/90 pump 50 bbls 10. I hereby certify that the foregoing is true and correct	Water 93 MCF g	as per day.	AREA TO ERS	30 II ve M 90	ECEIVED
10/16/90 pump 50 bbls	water 93 MCF c	as per day.	AREA	30 II 46 M	ECEIVE
shot per foot. Treat		Lons 15% HCL acid	•		
Work began 10/11/90. 35' cement. Perf 2696	Set CIBP at 30 - 2702, 2772 6 - 2946, 2950 with 2.000 gal	750 & cap with - 2794, 2800 -	•	ated date (markers a	of starting in a some pe
TEST WATER BHUT-OFF FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other) 17	сте	PRACTUBE TREATMENT SHOOTING ON ACIDIZING (Other) Recomple (Note: Report result (Completion or Recompletion)	ete to Yat	PAIRING WE TERING CAS ANDONMENT OS	Well
Check Appropriate Box	To Indicate Natur		Other Data		r.et.i
30-025-11912	S (Show whether DF, RT, 994 GR	OR, etc.)	12. COUNTY	11 T26S	13. STATE
1650' FSL & 1650' F			South	Leonai	rd Queer
P. O. Box 755, Hobbs, New Mexic Location of Well (Report location clearly and in acc See also space 17 below.)	O 88241	e requirements.•	9. WALL NO	3	
United Gas Search, Inc.		3a. Area Code & Phone 505-393-2727		d Fede:	
WELL WELL OTHER			7. UNIT AGE	AN THEMES	a K
) REPORTS ON to deepen or plug back RMIT—" for such prope	WELLS to a different reservoir.	6. IF INDIA	N. ALLOTTE	OR TRIBE
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE			1 1/1/1-	7951	AND SERIAL
Use "APPLICATION FOR PE	THE INTERIO	OF COPIES RETURNED (Other lostructions on verse side)	Te S. LEASE D	led Form No -3160-4	

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

Operator	<u> </u>	0 1117	11101	0,11 0.2	. AID IIA	101111111111	Well A	API No.	·		
United Gas Search, Inc.						3	30-025-11972				
Address	······································										
c/o Oil Reports & Gas	Service	es, In	ıc.,	P. O. B	ox 755,	Hobbs, N	M 88241				
Reason(s) for Filing (Check proper box)					Othe	er (Please expla	in)				
New Well		Change in	•								
Recompletion X	Oil	_ 片	Dry G	,,,,,,,							
Change in Operator	Casinghead	Gas	Conde	nente 📙							
and address of restricts constains	WELL HAS									···	
DESI	GNATED BE		FYOU	DO NOT	CONCUR						
II. DESCRIPTION OF WEIGH			Dool N	Jama Jackski	ng Formation		Vind	of Lease	1	ease No.	
Lease Name		Well No.		> ضنہ،			i	Federal or FX	3.7	-7951	
Leonard Federal				ses. Ya	tes -Sk	Gus			INFI	- / / / / .	
V		1650			South -	and 165	50 -		West		
Unit Letter K	-	1030	Feet F	rom The	outh Line	and	Fe Fe	et From The	11000	Line	
Section 11 Townshi	n 26	6S	Range	37E	N	мРМ,	Lea			County	
Section 11 Towns	P		reage	7/1		******	шеа			county	
III. DESIGNATION OF TRAN	SPORTER	OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder				e address to wi	nich approved	copy of this f	orm is to be se	eni)	
	ليسيا										
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas X	Address (Giv	e address to wh	rich approved	copy of this f	orm is to be se	ent)	
El Paso Natural Gas Co					P. O. B	Box 1.492	, El Pas	so, TX 7	7978		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When				
give location of tanks.			<u> </u>	<u> </u>	Yes			9/1	/88		
If this production is commingled with that	from any othe	r lease or	pool, gi	ve commingl	ing order numl	xer:					
IV. COMPLETION DATA					·						
	an.	Oil Well		Gas Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v	
Designate Type of Completion		1		X			<u> </u>	<u> X</u>	l	<u>X</u>	
Date Spudded	Date Compi	•			Total Depth	2640		P.B.T.D.	2015		
Recomp. 10/11/90	+	0/16/9				3642			3015		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	•		0	Top Oil/Gas Pay			Tubing Depth			
2994 GR	1	Yates	3		<u> </u>	2696		Depth Casir	2600		
								•	•		
2696 - 28		IDDIC	CASI	DIC AND	CEMENTI	NG RECOR	D	3.3	342		
LIOLE CIZE		SING & TI			CENTERTI	DEPTH SET			SACKS CEM	FNT	
HOLE SIZE	UAS	10 3		SIZE	279			100			
Unknown Unknown		7	3/3	<u>.</u>	3342			450			
Olikhizari			3/8		2600						
		** *	210								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	;							
OIL WELL (Test must be after)	ecovery of lot	al volume	of load	oil and must	be equal to or	exceed top allo	owable for the	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Me	ethod (Flow, pu	ump, gas lift,	etc.)			
					ļ.,						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
							Gas- MCF				
Actual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF				
					<u> </u>						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
93	24 Hours			None							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Orifice Meter	Pumping						Pumping				
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		~!! ^^ !		ATION	D11/101/	N. 1	
I hereby certify that the rules and regul						OIL CON				אכ	
Division have been complied with and	that the infor	mation giv	en abov	/e			Į.		100 Miles		
is true and complete to the best of my	knowledge an	d belief.			Date	Approve	d				
							Was Co.	d p y			
Wanns Holer					∥ By_		Paul Georg				
Signature Donna Holler			Ager	n !-	-	:	Geom	guo			
Printed Name			Title		Tala						
11/28/90		505		3-2727	Title						
Date			ephone								
					.11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.