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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator  
Tenneco Oil Company  
Address  
1860 Lincoln St., Suite 1200, Denver, Colorado 80295

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

\*NM-7951

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leonard Federal	Well No. 3	Pool Name, including Formation Leonard Queen South	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>26S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 11 26S 37E
Is gas actually connected?	When Yes 9-29-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Redrilling of P & A'd well

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded 9-13-77	Date Compl. Ready to Prod. 10-12-77	Total Depth 3642'	P.B.T.D. 3605'
Elevations (DF, RKB, RT, GR, etc.) 2994' GL	Name of Producing Formation Leonard Queen South	Top Oil/Gas Pay 3340'	Tubing Depth 3550'
Perforations 48 holes from 3552' - 3498'	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Unknown	10-3/4"	279'	100 sacks
Unknown	7"	3342'	450 sacks
6-1/4"	4-1/2"	3178' - 3642'	75 sacks
	2-7/8"	3550'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-9-77	Date of Test 10-13-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 30	Choke Size None
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 260	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.D. Meyers  
(Signature)

Division Production Manager

(Title)

10-20-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED 10-27-77, 19

BY Jerry Section  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

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