

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also Space 17 below.)
At surface 1650' FSL and 1650' FWL, Unit K

5. GEOLOGICAL SURVEY

6. INDIAN, ALLOTTEE OR TRIBE NAME
NM-7951

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Leonard Queen South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T26S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
2994' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/26 - 9/28/77 MIRUCU. Tested casing. Found casing leak at +350'. Squeezed with 200 sacks of cement. Drilled out cement. Pressure tested casing to 500 psi. Held OK. Perf'd 48 holes from 3552' - 3498'. Acidized with 2000 gallons of 15% HCL and 70 ball sealers. Frac'd with 15,000 gallons of geled water and 25,500 lbs of 20/40 mesh sand.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Production Manager DATE 9-30-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

