NO. OF COPIES RECEIVED			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

III.

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST HIMP SIGERWARD F.

Form C-104 Supersedes Old C-104 and C-110

FILE	1 1/20231	LONG NETTER MATERIAL C.	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TE	AND	GAS
LAND OFFICE	AUTHORIZATION TO THE	EUSPORTION AND NATURAL	GAS
OIL	-		
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE	1		
Operator			
Tenneco Oil Compa	ny		
Address			
P. O. Box 1031, M	idland, Texas		
Reason(s) for filing (Check proper box,)	Other (Please explain)	
New Well	Change in Transporter of:		ter from Texas-Nev Mexic
Recompletion	Oil K Dry G		
Change in Ownership	Casinghead Gas Conde	ensate Effective 10-1-	<u>65</u>
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
Leonard Federal		blin Devoni aa)	State, Federal or Fee Federal
Location	, , , , , ,		
Unit Letter P ; 66	Feet From The South	ine and 660 Feet From	n The East
Line of Section 11 Tov	wnship 268 Range	37 E , NMPM, Le	& County
1		4.0	
DESIGNATION OF TRANSPOR'	or Condensate	Address (Give address to which app.	roved copy of this form is to be sent)
Tenneco Oil Compa		Box 2511, Houston, Te	
Name of Authorized Transporter of Cas		Address (Give address to which app	roved copy of this form is to be sent)
Gas is being vent		,	
Ges Te neruit Action	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	P 11 268 37E	Ko	
	<u> </u>		
If this production is commingled wi	th that from any other lease or pool	, give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resev. Diff. Res
Designate Type of Completion	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			The state of the s
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top al
OIL WELL	able for this	depth or be for full 24 hours)	
	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tanks	able for this	Producing Method (Flow, pump, gas	lift, etc.)
	able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top all lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this	Producing Method (Flow, pump, gas	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test: Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test: Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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	77.1	sor		
	Office	(Signature) Office Supervi	(Signature) Office Supervisor	Office Supervisor

(Date)

APPROVED		<u> </u>	19
	V		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.