

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1423.
LEASE DESIGNATION AND SERIAL NO

NM 7951

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR
Box 1168, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard-Federal

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Jalmat Yates Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3013 RT

12. COUNTY OR PARISH
Lea

13. STATE
New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and segments pertinent to this work.)*

SUBSEQUENT REPORT

1. Ran tubing to 2580' and circulated well bore with mud. Spotted 40 sx cement plug from 2470' to 2580'.
2. Shot off 9-5/8" casing at 1219'.
3. Ran tubing to 1000'. Spotted 70 sx cement plug from 897' to 1000'.
4. Pulled tubing to 522'. Spotted 75 sx cement plug from 422' to 522'.
5. Pulled tubing and placed plug from 15' to 0' with 10 sx of cement.

NOTE: Mud was placed between all plugs.

PTA 4-13-74

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry C. Hickey

TITLE Petroleum Engineer

DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

gph

10/10/10

10/10/10

10/10/10

10/10/10