

RECORD OF PREVIOUS OPERATIONS

Set cement retainer at 11,908'. Squeezed formation with 30 sx. cement. Maximum pressure 5600#. Swabbed at rate of 12 bbls. of fluid per hour for 56 hours. Slight show of oil and gas.

Set retainer at 11,848, squeezed approximately 33 sx. cement into formation w/3800# pressure. Stuck tubing, cleaned out hole to 11,634', set whipstock at 11,588', cut window in 5½" casing w/milling tool and drilled to 11,800'.

Drill stem test 11,505' to 11,800', open 2 hours. Recovered 60' of mud. No shows.

Drill stem test 11,505' to 11,850', open 2 hours. Recovered 1200' of mud in addition to 3,000' water blanket, slightly oil and gas cut.

Drill stem test 11,535' to 11,875', open 3 hours. Recovered 300' slightly oil and gas cut mud.

Drill stem test 11,535' to 11,895', open 3 hours. Recovered 3,000' water blanket, 6,100' formation water.

NOTICE OF INTENTION TO CHANGE PLANS

To plug back and test the following zones:

Silurian	9,900' to 9,920'
Devonian	9,225' to 9,300'
Permian	5,190' to 5,220'

If no production is found in the above mentioned zones, Notice of Intention to Abandon Well and Results will be submitted.