

HUMBLE OIL & REFINING COMPANY
HOUSTON 1, TEXAS

COPY

PRODUCTION TESTAfter First Acid Treatment

400 bbls. test taken on 11-1-44, size choke 25/64, Hours, 24, B. S. & W., 2,
Gas - MCF per day 1150, GOR - 2320, Tag - 250 lbs. Gsg. 900 lbs, Cor. Gravity - 50.

After Second Acid Treatment

302 bbls. Test 11-9-44, size choke $\frac{1}{8}$ ", Hours 24, B. S. & W., 11%, Gas MCF per day
894, GOR - 2759, Tag. 200 lbs, Gsg. 850 lbs, Cor. Gravity 50.

Third Test

On 4 hr. test well made 44 bbls. fluid. 3/16 or 1/8 B. S. & W. Flowing
thru a 5/32 in. choke. Tubing pressure, 2535 lbs. and casing pressure 2510 lbs.
Gravity 48.9 at 60. GOR 1750.

HUMBLE OIL & REFINING COMPANY
HOUSTON 1, TEXAS

PRODUCTION TEST

After First Acid Treatment

408 bbls. test taken on 11-1-44, size choke 25/64, Hours 24, B. S. & W. 2,
Gas - MCF per day 1130, GOR-2820, Tpg - 800 lbs. Csg. 800 lbs, Cor. Gravity - 50.

After Second Acid Treatment

308 bbls. Test 11-9-44, size choke 1/4", Hours 24, B. S. & W. 11 1/2, Gas MCF per day
824, GOR - 2820, Tpg. 800 lbs, Csg. 800 lbs, Cor. Gravity 50.

Third Test

On 4 hr. test well made 44 bbls. fluid. 3/10 of 1 1/2 B. S. & W. flowing
from a 2 1/2 in. choke. Tubing pressure, 1225 lbs. and casing pressure 2810 lbs.
Gravity 48.9 at 60. GOR 1730.

COPY