

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 26 Township 26S Range 37E

5. Lease Designation and Serial No.
LC 030174B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES, W. H. -B- FED. NCT-1
12

9. API Well No.
30 025 11980

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

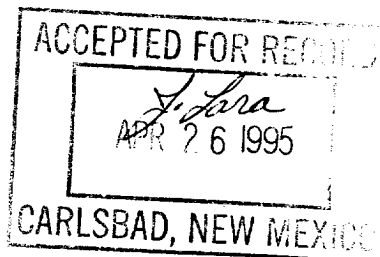
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Converted to Injection

- 1) MIRU, installed BOP, ran 4 3/4" bit on 2 7/8" workstring
- 2) Drilled out CIBP @3280' ← 3050
- 3) Cleaned out open hole section 3093-3280'
- 4) Acidized open hole w/5200 gal 15% NEFE, swabbed residue
- 5) Ran 2 3/8" IPC injection tubing w/5 1/2" packer set @ 3051'
- 6) Tested tubing/casing annulus 500# for 30 min (copy on reverse)
- 7) 05-04-94: Inject 110 BWPD @ 540#

(Max injection pressure limit = 600 psi).
RE: WFX-658
1105



14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/30/95

TYPE OR PRINT NAME Darrell J. Carriger

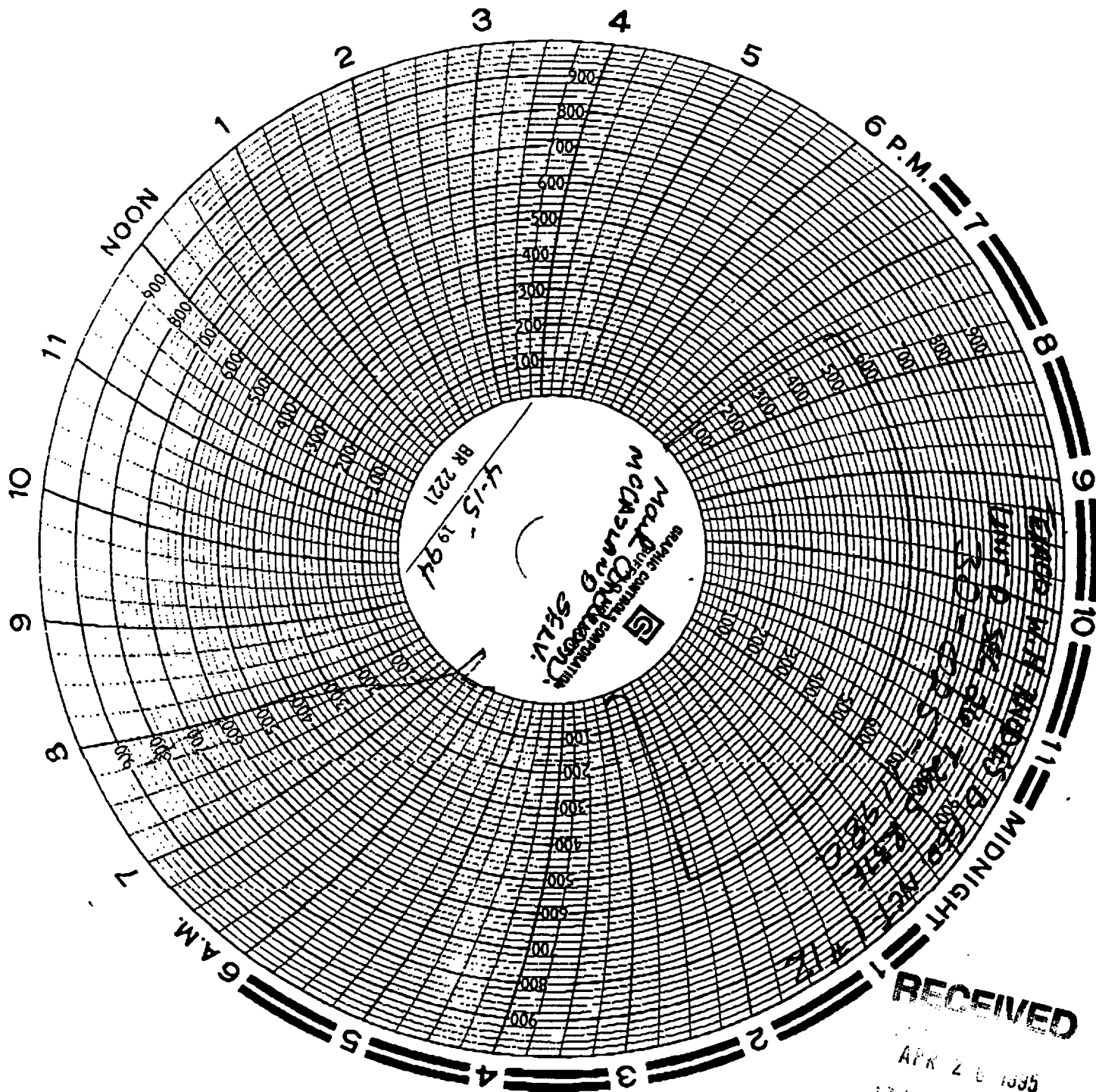
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date of Test: 4-15-94
 Pre = 5 1/2" Barker AD-1 or 975T 2 3/8" IOL @ 3051'
 4 3/4" OPEV Hole: 3093' to 3280'.



RECEIVED

APR 26 1995
 OFFICE