Pora 9-331 (May 1963)	UN ED STATES DEPARTME OF THE INTERIOR (Other Instruction re- verse side) GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO. LC-030174-"b"
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
1. GIL GA WELL WE WE 2. NAME OF OPERAT	I.I. L OTIMA	7. UNIT AGREEMENT NAME NONE 8. FARM OR LEADE NAME
TEXACO Inc.		W. H. Rhodes "b" NCT-1
2. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		9. WELL NO.
4. LOCATION OF WEI See also space 1 At surface	.L. (Report location clearly and in accordance with any State requirements.* 7 below.)	10. FIELD AND FOOL, OR WILDCAT Rhodes
Mell located 660' from the South Line, and 1980' from the East Line of Section 26, T-26-S, R-37-E, Lea County, N. M.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-26-S, R-37-E
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3006 (D. F.)	12. COUNTY OF PARISH 13. STATE Lea N. M.
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	other Data
•	NOTICE OF INTENTION TO:	DNT REPORT OF:
TEST WATER SI FRACTURE TREA SHOOT OR ACIDI REPAIR WELL	T MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING WELL
(Other) 17. DESCRIME PROPOS proposed work nent to this wo	ED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, . If well is directionally drilled, give subsurface locations and measured and true vertica	etion Report and Log form.) including estimated date of starting any 1 depths for all markers and zones perti-
The	following work has been completed on subject well:	
1.	Rig up, pull tubing, clean out hole to a total depth with air equipment. Run gamma ray-neutron log from s	
2.	Fill up hole to 3145' with 3 yards gravel. Ran 214' with liner on gravel at 3145'. (Liner extending appr Casing). Pushed liner to 3270'. Move air equipment.	rox. 201 up inside 5 1/2"
3.	Acidize with 2500 gals 15% NE acid.	
4.	Swab well, Test, place well on production.	
5.	On 24 Hour Potential Test well pumped 2 BBL Oil and M 7:00 A. M. June 9, 1965. GRAVITY - 33.1 - GOR - TSTM	
18. I hereby certify	they the forceoing is true and correct	
SIGNED	H. D. Raymond TITLE Assistant District Superintendent	June 9, 1965
APPROVED BY	Federal or State office use) TITLE F APPROVAL, IF ANY:	ROVED
		101965
	*See Instructions on Reverse Side	
	ACTING DIS	Gordon Trict Engineer

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