

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC-030174-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

NCT-1

W. H. Rhodes "B" Fed.

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Rhodes

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-26-S,  
R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
TEXACO Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface Well located 660' FSL & 1980' FEL of  
Section 26, T-26-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3006' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig Up. Install BOP, pull rods, pump & tubing.
2. Clean out well to 3280' (TD)
3. Set packer in 5 1/2" csg @ 3050'.
4. Acidize open hole 3093'-3280' as follows:
  - (a. 500 gal 15% HCL 2/.2% Ezeflo (Surface Tension Reducer).
  - (b. 750 gal 12.6 Mud acid w/10% HCL/HF acid & wetting agent.
  - (c. 500 gal 3% HCL w/.2% Ezeflo.
  - (d. 1000 gal 3% HCL w/.2% Ezeflo & 2% Clay stabilizer.
  - (e. Flush w/75 bbl. 2% KCL water,
5. Swab well. Squeeze w/110 gal Calgon S-31 in 100 Bbls. formation water. Over-flush w/25 bbls. formation water.
6. Run pumping equipment. Test & return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE

8-26-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 30 1976

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

AUG 31 1976

OIL CONSERVATION COMM.  
DOES, N. M.