Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	Well API No.			
United Gas Search, Inc.							30	30-025-11981			
Address								/-U2J- 11	301		
c/o Oil Reports & Gas	Sarvia	og In	_	Por 755	Uobba	NM 882	41				
Reason(s) for Filing (Check proper box)	Service	es, III	٠.,	BOX 733		nes (Piease expi					
New Well		Chance in	Tme	usporter of:		m () neme edv	www			,	
	01							•			
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Y Condensate						Effecti	ve 11/1	/91			
Change in Operator	Casinghea	d Gas [X]	Con	idensate			·			·	
If change of operator give name and address of previous operator											
•							.,				
II. DESCRIPTION OF WELL AND LEASE						1,	7.				
Lease Name	Well No. Pool Name, Includi			ing Formation			Kind of Lease		Lease No.		
Glenn-Ryan	16 South Loe			nard Queen			Statex Federal on Fear		7951		
Location			•				-, ,,,,t	·····			
Unit Letter G	. 10	74	F	. r	Nonth I	107	7:6		Post		
Unit LetterG	_ :	, , 	. reei	From the	NOT CIT LIB	e and197	, o F	eet From The	East	Line	
Section 13 Township 26S Range 37E NMPM Lea County											
Secuoli 13 Townshi	2 20	0.5	Kan	ge	, N	MPM, Lea				County	
THE DECICE APPLICATION OF THE ANI	CDODEE	n on o		NID NIA (707)	D.I. G.G						
III. DESIGNATION OF TRAN	SPURIE			IND NATU							
Name of Authorized Transporter of Oil	X	or Conden	Sale		Address (Give address to which approved copy of this form is to be sent)						
Scurlock Permian Corp.					P. O. Box 1183, Houston, TX 77251-1183						
Name of Authorized Transporter of Casing		Š		ry Gas 🔚	Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Carbon & Gasoline Co.					1st City Bank Tower, 201 Main St, FtWorth TX						
If well produces oil or liquids, Unit Sec. Twp.					Is gas actually connected? When?						
give location of tanks.	14	26	S 37E	Yes			9/12/77				
If this production is commingled with that i	rom any oth	er lease or	pool,	give comming	ing order num	ber:					
IV. COMPLETION DATA	•										
		Oil Well		Gas Weil	New Well	Workover	Deepen	Diug Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	1	i	02501	1	l workover	Dechen	I Flug Dack	i Same Ker v	pui kesv	
Date Spudded	Date Comp	l Ready to	Prod		Total Depth	l		P.B.T.D.	<u> </u>		
op		,				2 147 \$ 147·					
Floretiese (DE DVD DT CD ++) None of Destroine Formation					Top Oil/Gas I	Day					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					l op on on.	· - · ·		Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
• •••••••••••••••••••••••••••••••••••••					Depth Cating Shoe						
· · · · · · · · · · · · · · · · · · ·								<u> </u>			
TUBING, CASING AND						· · · · · · · · · · · · · · · · · · ·					
HOLE SIZE	ING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	Γ FOR A	LLOWA	BL	E	<u> </u>			<u> </u>			
OIL WELL (Test must be after re					be equal to or	exceed ton allo	uable for this	denth or he fo	or full 24 hour	•)	
Date First New Oil Run To Tank	Date of Test		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00 0/10 // 000		thod (Flow, pur			yan 24 now.	""	
	Date of Len	•			1 loopering ivit	and thou, but	φ, tan .h., e	ıc.)			
Length of Test Tubing Pressure					Casing Pressure Choke Size						
Centrum of Lear	Tubing Pres	sure			Casing Pressu	16		Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
				ĺ							
GAS WELL											
Actual Prod. Test - MCF/D	Length of To	est			Bbis. Condens	ate/MMCF	······································	Gravity of Co	undensate		
	201611 Ct 1	•••		-	Doil. Cobocus			Giavily of C	ALOCUSALO		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Freezure (Stitut-III)			Choke Size	Clioke Size		
								<u> </u>			
/I. OPERATOR CERTIFICA	TE OF	COMPI	LIA	NCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					"						
is true and complete to the best of my kn	owledge and	belief.		1	Doto	Approved					
					Date.	Approved					
- Donne Walls						8	hrig. Sigt				
Signature Signature					By Paul Kautz						
Donna Holler Agent					Geologist						
Printed Name			Title		Title						
10-31-91	50'	5-393-2		7	Title_				····		
Date		Telepi									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.