

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY
HOBBS OFFICE O. C. C.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-enter or plug back a recent reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Injection Well**

2. NAME OF OPERATOR

Texas Pacific Oil Company

3. ADDRESS OF OPERATOR

Post Office Box 1069 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**Unit Letter N, 660 feet from the South line and 1980 feet
from the West line, Section 13, T-26-S, R-37-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. LEASE AGREEMENT NAME

South Leonard Unit

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Leonard Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Convert to Injection ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Above well was converted to injection well for waterflood on 12-3-68.

1. Moved in. Rigged up. Pulled rods and tubing. Cleaned out to 3500'.

2. Logged well. Spotted 300 gal 15% HCl acid in open-hole. Set packer at 3140'.

3. Acidized with 1500 gal. 15% HCl acid. Swabbed back load. Ran 103 jts. 2-3/8" plastic coated tubing and packer at 3204'.

4. Connected up well head according to standard injection well head diagram.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheldon

TITLE

Area Superintendent

DATE

4-9-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 10 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.