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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 062384

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Inject on Well	7. Unit Agreement Name So. Leonard Unit
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name Tract 1
3. Address of Operator Post Office Box 1069 - Hobbs, N.M.	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 26S RANGE 37E NMPM.	10. Field and Pool, or Wildcat So Leonard Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we proceeded to convert above well to injection well for waterflood

- Moved in rigged up Pulled rods & tubing Cleaned out to 3500'
- Logged well Spotted 300 gal 15% NE acid in open-hole Set packer at 3140'
- Acidized with 1500 gal 15% NE acid Swabbed back load Ran 103 jts 2-3/8" tubing & packer at 3204'
- Connected up well head according to standard injection well head diagram

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sheldon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>3-19-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		