Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQ					AUTHORI TURAL G					
Operator Well .								API No. 02511983 00S1			
Address 1550 Wynn Joyce Roa	ad, Sui	ite 202	, LI	3 11, Ga	rland,	rx 7504	3				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Trans Dry (porter of:		es (Please expl	•	April 1, 1	993		
Change in Operator X If change of operator give name and address of previous operator Unit	Chainghe ced Gas			Inc., P.	O. Box	151, Tul	sa, OK	74101 –015	1		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Glenn-Ryan	Well No. Pool Name, lackudii 20 South Leo					en		of Lease , Federal or Fee			
Location I	16	550	E	T. S	outh Lin	990	O. 	est From The $\underline{\mathbb{E}}$	ast	Line	
1.4	- :		Rang	22 2		мРМ,	 Lea	et rion in		County	
						vir 1vi,					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPUKIT X	or Conden			Address (Giv			d copy of this form			
Scurlock Permian Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 4648, Houston, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Gasolin	لما	<u>u Di</u>		201 Main St., Suite							
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp.	Rge.	is gas actuali; Ye		When	4/1/77			
If this production is commingled with that								4/ 1/ //			
IV. COMPLETION DATA		1021 777.11		Con Well	New Well	Workover	Deepea	Plug Back Sar	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	i	Gas Well	İ	WOILDVE	Deches	1 1 1			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					<u></u>			Depth Casing Shoe			
		rubing,	CAS	ING AND	CEMENTI	NG RECOR	D .				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SAC	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE	3				is doubt on he for t	Sill 24 hours		
OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be been paid of Test. Date First New Oil Run To Tank Date of Test.						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	ns		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	1										
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and the	tions of the	Oil Conserv	ration		C	OIL CON	ISERV	ATION DI	VISIO	N	
is true and complete to the best of my k	norviodge a	nd belief.			Date	Approve	d	JUN -	7 199	3	
Rodney Ja	Than	<u>(</u>	· · ·		By_						
Signature Rodney Ratheal Printed Name	Vic	e-Presi	den Tille	t	44						
May 28, 1993	21	4-271-6	464	No.		<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.