	DISTRIBUTION SANTA FE FILE Ú.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWA E AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Elloctivo 1-1-65 GAS
1.	Operator			
	Tenneco Oil Company Address			
	1860 Lincoln St., Suite 1200, Denver, Colorado 80295 Reason(s) for filing (Check proper box)			
	New Wo!l	Change in Transporter of:		e and Well Designation -
	Change in OwnershirXX	Oil Dry G Casinghead Cas Conde	Formerly Leonar	rd Federal Well No.5
	f change of ownership give name Bettis, Boyle & Stovall, Box 1168, Graham, Texas 76046			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I	Formation Kind of Lea	
	Leoanrd Bros	19 Leonard Quee		at or Fee Federal Lease No.
	Unit Letter;	)Feet From TheL	Ine and Feet From	East
	Line of Section 14 To	wnship 26S Range	37E <sub>, ммрм</sub> , Lea	
m.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oll XX or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corporation P.O. Box 3119, Midland Texas 75701			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Box 1384, Jal, Nev Is gas actually connected?	W Mexico
	give location of tanks.   I   14   26S   37E   I   14   26S   37E   I   II   14   26S   37E   I   II   II   II   II   II   II   I			
IV.	COMPLETION DATA			
	Designate Type of Completio	n = (X)		Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations		-L	Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- IL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	(t, etc.)
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gaa-MCF
I_				
ſ	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condenacto/MMCF	Gravity of Condensale
-	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size
L				Choke Size
ч. с	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAY 3 1977	
I hereby certify that the rules and regul Commission have been complied with		th and that the information viven		
A	bove is true and complete to the	best of my knowledge and belief.	BY	Orig. Signed by Jerry Sexton
	Carly Statters		TITLE	Diet 1, Supv.
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form rust be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
_	Division Administrative Supervisor			
	(Tul April 29, 19	e)	All mections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	(Date			
	÷.	ł	associated viells	

