-	NO. OF COPPES RECEIVED		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL GA	S
-	LAND OFFICE			
-	GAS GAS			
I.	PRORATION OFFICE			
	Tenneco Oil Company			
	P.O. Box 1031, Midland, Texas			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change of base name from Federal Leonard LC 062384	
	Hecompletion Change in Ownership	Oil Dry Gus Casinghead Gas Condense	ate Effective 10-1-65	
I	f change of ownership give name Le	eonard Oil Company, 10th	Floor Security Life Bld	g.,Roswell, New Mexico
n . [DESCRIPTION OF WELL AND L		e, including romation	Kind of Lease State, Federal or Fee Federal
	Leonard Federal		rd Queen South	
	Unit Letter I ; 1650	Feet From The South Line	and Feet From Th	
	Line of Section 14 , Town	nship 26-S Range	37-Е , МАРМ, Lee	County
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of On K of Condensate		Box 1510 Midland, Texas Address (Give address to which approved copy of this form is to be sent,	
	Name of Authorized Transporter of Casinghead Gas 2 of Corport		Box 1384 Jal, New Mexico Is gas actually connected?	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. I 14 26S 37E	yes	unknown
	If this production is commingled with	h that from any other lease or pool, g		Piug Back Same Res'v. Diff. Res'v.
1V.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Snoe			Depth Casing Shoe
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	THE DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
v	OIL WELL able for this degraded Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During rest			
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D		Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure		TION COMMISSION
v	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	APPROVED B TITLE This form is to be filed in compliance with RULE 1104.	
	nil I	γ		
	X Khenrick R. L. Leggett		If this is a request for allowable for a newly drilled or deepended in this is a request for allowable for a newly drilled or deepended	
	District Office Superv	nature) risor	tests taken on the well in accordance with the completely for allow	
(Title) October 1, 1965 (Date)			able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	

completed wells.